KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:

Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232288			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Labette Production Zone(s): Riverton			
Number of Injection Wells**				
Field Name: Cherokee Basin Coal Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1509923588	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone:(405) 600-7704			
	-1 -1			
210 Park Ave., Oklahoma City, OK 73102	Date: 7/8/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production	Signature:, Truster			
New Operator's License No. 35341	Contact Person: Jim Allen KCC WICHITA			
New Operator's Name & Address: River Rock Operating, LLC	(405) 000 7404			
211 N. Robinson, Suite 200	30L 27 2010			
	Oil / Gas Purchaser: BP Energy Company RECEIVED			
Oklahoma City, OK 73102	Date: 1/0/6			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # 1509923588 has been			
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
1 ()	PRODUCTION / 3 - 2 - 30/4 DEC 02 2016			
Mail to: Past OperatorNew Operato	or District			

Side Two

Must Be Filed For All Wells

	No.: 232288 V			MOT Continue 5 250	105
Lease Name: _	Wood, Drue		* Location:S	W SE Section 5-35S-	IOC
Well No. API No. (YR DRLD/PRE '67)		Footage from S (i.e. FSL = Feet fro	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned
5-1	1509923588	660 FSL/FNL	1980 FEL FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 35341	Well Location:				
Name: River Rock Operating, LLC	<u>SW_SE</u> Sec. 5 Twp. 35 S. R. 18 X East West				
Address 1: 211 North Robinson, Suite 200	County: Labette				
Addrson O	Lease Name: Wood, Drue Well #: 5-1				
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SE				
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483					
Email Address:					
KCC WICHITA					
Name: Drue Wood & Ferne Wood, H&W Address 1: 2019 Elk Rd Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:					
☑ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and an expectation of the content of th	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
I hereby certify that the statements made herein are true and correct to Date: 7 1	the best of my knowledge and belief. Vice President - Operations Title:				