KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:

Oil Lease: No. of Oil Wells _____**

Gas Lease: No. of Gas Wells ____**

KS Dept of Revenue Lease No.: ___232226

Gas Gathering System:	Lease Name: ANGLETON, DUANE A 7-1
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SW - NE - NE - SW Sec. 7 Twp. 35S R. 18 F W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	SW §7-35S-18E
Entire Project: Yes No	County: LABETTE
Number of Injection Wells **	Production Zone(s): _CHEROKEE COALS
Field Name: CHEROKEE BASIN COAL	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:150-99-24336	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Time of Div. Communication of Communicat	feet from [E / W Line of Section]
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343 🗸	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent	Phone: 405-600-7704
Production LLC, 210 Park Ave, Ste 2750, OKC, OK 73102	Date: 7/8//6
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production	11- Turke
Tide:	Signature:
35341 /	lim Allon
New Operator's License No. 35341 🗸	Contact Person:
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: Unknown / B.P. Energy Company KCC WICHITA
Oklahoma City, OK 73102	Date: 6 (27 16) JUL 27 2016
Title: Vice-President Operations	Simple Si
Tito.	RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 150-99-24336 has been
, , , , , , , , , , , , , , , , , , ,	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	·
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	· ·
. Heconimended action.	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR	PRODUCTION [
Mail to: Past Operator New Operat	or District
KCC - Conservation Division, 266 N Main St	t, Ste 220, Wichita, KS 67202-1513

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 232226					
* Lease Name: _	ANGLETON, DUANE A 7-1		* Location: S	W NE NE SW §7-T359	S-R18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7-1	15-099-24336	1984 (FSL) FNL	1982 FELFWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
		FSL/FNL			1100
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
*****		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 35341	Well Location:				
Name: River Rock Operating LLC	SW_NE_NE_SW Sec. 7 Twp. 35 s. R. 18 X East West				
Address 1: 211 North Robinson					
Address 2: Suite 200	Lease Name: ANGLETON, DUANE A. Well #: 7-1				
State. Zip+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: 405 \ 606-7481 \ F, \ 405 \ 606-7483	SW §7-35S-18E				
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim@cardinalriver.com	A				
Email Address: jim@cardinalriver.com Surface Owner Information: Name: DUANE A. & BETTY ANGLETON	NTA				
Name: DUANE A. & BETTY ANGLETON Address 1: RT 2, BOX 191C Address 2:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the 				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:					
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be keeper that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.				
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.				
(100) 150	Vice President of Operations				
Date: 6 22 18 Signature of Operator or Agent:	Title:				