District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: __06/22/16 Oil Lease: No. of Oil Wells __ Gas Lease: No. of Gas Wells _ 1 220876 KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: <u>Dudley</u> Saltwater Disposal Well - Permit No.: SE - NW. NW. NE Sec. 24 Twp. 29S R. 17E TE W _ feet from N / S Line Legal Description of Lease: N2 NW NE §24-T29S-R17E feet from E / W Line Enhanced Recovery Project Permit No.: Neosho Entire Project: Yes No County: Number of Injection Wells Production Zone(s):_ **THAYER** Field Name: Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: <u>151332</u>5498 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Settling Haul-Off Workover Drilling Type of Pit: Emergency Burn Stephen Moriarty Contact Person: Past Operator's License No. Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: _____Jim Allen New Operator's License No. -KCC WICHITA Phone: 405-606-7481 River Rock Operating, LLC New Operator's Name & Address: _ 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company JUL 27 2016 7/12/16 Oklahoma City, OK 73102 RECEIVED Vice President - Operations Signature: 1513325498 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #__ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by _____ Recommended action: Permit No .: _ permitted by No.: _ Date: Authorized Signature Authorized Signature

DISTRICT _

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

* Lease Name:_	Dudley		* Location:N	* Location: N2 NW NE 24-29S-17E		
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
L-1	1513325498	340 FNL 2165 FEL		Gas	Producing	
	eauss	FSL/FNL	FEL/FWL	·		
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
	******	FSL/FNL	FEL/FWL		*	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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	-		FEL/FWL			
				*/	C WICHITA	
			FEL/FWL		JL 27 2016	
			FEL/FWL		RECEIVED	
			FEL/FWL		NEOE	
			FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************	-	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	SE-NW-NW-NE Sec. 24 Twp. 29S S. R. 17E ■ East West		
Address 1: 211 North Robinson	County: Neosho		
Address 2: Suite 200	Lease Name Dudley Well # L-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Jim Allen			
Phone: (405) 606-7481 Fax: (405) 606-7483	N2 NW NE §24-T29S-R17E		
Email Address: jim.allen@riverrockoperating.com			
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: BELL DONNIE R & VERA M Address 1: REVOCABLE TRUST Address 2: 2565 100TH RD City: THAYER State: KS Zip: 66776 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, to	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat don the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and		
that I am being charged a \$30.00 handling fee, payable to th	e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.		
7/19/16	Vice President - Operations		
Date: Signature of Operator or Agent:	Title:		