### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232619  Lease Name: UMBARGER, DWAYNE		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	S2 - N2 - NW. SE sec. 32 Twp. 29S R. 18E  ▼ E  W		
feet from E / W Line	Legal Description of Lease: SE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells **	Production Zone(s): Cherokee Coals		
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 1513327545  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33343 V	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	7/20/16		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: In Trustee		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	405-606-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy KCC WICHIT		
Oklahoma City, OK 73102	Date: 7/18/16 JUL 27 2016		
Title: Vice President - Operations	Signature: RECEIVED		
	authorization, surface pit permit #1513327545 has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
the field operator and may commune to injust hard as addictized by	나 보다 아니는 아무슨 사람들이 모든 사람들은 점점 시간에 가장 아니는		
Permit No.: Recommended action:	permitted by No.:		
	permitted by No.:  Date: Authorized Signature		

#### Must Be Filed For All Wells

	KDOR Lease No.	232619	V	
*		MBARGER	DWAYNE	*1

* Lease Name:	UMBARGER, DWAYNE *L			Location: S2 N2 NW SE 32-29S-18E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
32-2	1513327545	2145 FSL 1980 F	-EL	Gas	Producing	
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		- (*)	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL	4		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	<u> </u>	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		- 1	
		FSL/FNL	FEL/FWL			
	<u> </u>	FSL/FNL	FEL/FWL		KCC WICHITA	
	8	FSL/FNL	FEL/FWL		JUL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
•		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name. River Rock Operating, LLC	
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: UMBARGER, DWAYNE Well #: 32-2
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	SE
Email Address: jim.allen@riverrockoperating.com	ATIM
2CM	0,46
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: UMBARGER DWAYNE D & TONI D  Address 1:	1 2010
Name: UMBARGER DWAYNE D & TONI D	SEIVED
Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2: 1585 70TH RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: THAYER	south, and are not could proporty and records of the county treasurer.
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of the surface owner(s).	acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forr form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addret that I am being charged a \$30.00 handling fee, payable to the lift choosing the second option, submit payment of the \$30.00 handling	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.
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