Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells 224164 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: McKinsey, Edward Saltwater Disposal Well - Permit No.: ... W2- <u>SE</u> . <u>NE</u> . <u>NE</u> . <u>Sec.</u> 1 _ Twp. 29S R. 18E ✓ E W feet from N / S Line feet from E / W Line Legal Description of Lease: NE NW SW NW \$1-T29S-R18F Enhanced Recovery Project Permit No.: Entire Project: Yes No Neosho County: Number of Injection Wells _ Production Zone(s): MISSISSIPPI CHEROKEE BASIN COAL AREA Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: ___1513325874 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. Stephen Moriarty Contact Person: Postrock Midcontinent Production LLC Past Operator's Name & Address: Phone: 405-600-7704 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: New Operator's License No. -Contact Person: _Jim Allen New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 KCC WICHITA 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company JUL 27 2016 Oklahoma City, OK 73102 7/12/16 Vice President - Operations RECEIVED Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___1513325874 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No __. Recommended action: permitted by No .: _ Date: Authorized Signature Authorized Signature DISTRICT _ Mail to: Past Operator New Operator

Must Be Filed For All Wells

* Lease Name:_	McKinsey, Edward		* Location:N	IE NW SW NW 1-29S	-18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S	ion Line South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-1	1513325874	1535 FNL 476 FWL		Gas	Producing
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		4
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
<u>_</u>		FSL/FNL	FEL/FWL		C
		FSL/FNL	FEL/FWL	***************************************	KCC WICHITA
<u> </u>		FSL/FNL	FEL/FWL		JUL 2 7 2016
		FSL/FNL	FEL/FWL		RECEIVED
***************************************		FSL/FNL	FEL/FWL		NEOLIVED
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: McKinsey, Edward Well #: 1-1
City: Oklahoma City State: OK Zip: 73102 +	Lease Name. Telescopies Wilder War 1997 Annual Programme Telescopies William War 1997 Annual Programme Telescop
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE NW SW NW §1-T29S-R18E
Email Address: jim.allen@riverrockoperating.com	
MCHI	A
Surface Owner Information: Name: _Edward McKinsey Address 1:	
Surface Owner Information: Name: Edward McKinsey	0
Name: Edward McKinsey	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1.	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Addicos L	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form mobeing filed is a Form C-1 or Form CB-1, the plat(s) required by this can demail address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
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