### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submitted	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226076
Gas Gathering System:	Lease Name: Dudley, Edwinna G
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	E2 - W2. NW. NE Sec. 25 Twp. 29S R. 17E
feet from E / W Line	Legal Description of Lease: E2 W2 NW NE §25-T29S-R17E
Enhanced Recovery Project Permit No.:	,
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Arbuckle Dolomite, multiple
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:1513326194	feet from N / S Line of Section
(AP! No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/18/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/18/14 Signature: 7/18/14
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT
211 N. Robinson, Suite 200	
Oklahoma City, OK 73102	Poto: 7/13/16 1 1 1 1 JUL 27 2010
Vice President - Operations	RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1513326194 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
, decommended action;	permitted by No.:
Pota:	Date:
Date:	Authorized Signature 2016
DISTRICT EPR /2/12/16 F	PRODUCTION 12-13-16 UIC 13 2010
Mail to: Past Operator New Operator	

#### Must Be Filed For All Wells

KDOR Lease No.: 226076 * Lease Name: Dudley, Edwinna G			- * Location:E	*Location: E2 W2 NW NE 25-29S-17E		
rease Maille;			Location:			
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
25-1	1513326194 🗸	634 FNL 2125 FE	L	Gas	Producing	
	•	FSL/FNL	FEL/FWL		-	
***************************************		FSL/FNL	FEL/FWL			
***************************************		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
·····		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KGC WICHITA	
		FSL/FNL	FEL/FWL		JUL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWI			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	(Calhodic Protection Borehole Intent) 🗶 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC				
Address 1: 211 North Robinson	County: Neosho			
Address 2: Suite 200	Lease Name: Dudley, Edwinna G Well #: 25-1			
City: Oklahoma City State: OK Zip: 73102 +	If tiling a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Jim Allen	the lease below:			
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	E2 W2 NW NE §25-T29S-R17E			
Email Address: jim.allen@riverrockoperating.com	c			
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name:BELL DONNIE R & VERA M  Address 1: _REVOCABLE TRUST  Address 2: _2565 100TH RD  City: _THAYER State: _KS Zip: _66776 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:	odic Protection Borehole Intent), you must supply the surface owners and alk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface			
owner(s) of the land upon which the subject well is or will be	located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.			
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations			