### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Chade Applicable Royas: MUST be submit	tted with this form.
Check Applicable Boxes:  Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 232203
Gás Gathering System:	Lease Name: Carney, Eldon
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	<u>NE_NE_sec. 11_twp. 35S_R. 18E_</u> W
feet from E / W Line	Legal Description of Lease: E2 NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): CHEROKEE GROUP COAL
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1509924513  (API No. if Drill Pit, WO or Haul)  Time of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
урс от т	
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK. 73102	Date: 7/13/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Tiwter
25241	lim Allen
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company
Oklahoma City, OK 73102	Date: // // //
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
	Dete
Date:	Date:Authorized Signature
DISTRICT EPR /2/1/16	PRODUCTION 2-2-2016 DEC 02 2010
Mail to: Past Operator New Oper	

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 232203 V				
			* Location: N	E NE 11-35S-18E	
Well No.	API Ño. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Soc	n Line uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-1	1509924513	660 FNL 660 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		m a. (##4.1)	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
<u></u>		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	<u> NE_NE_</u> Sec. <u>11</u>	
Address 1: 211 North Robinson	County: Labette	
Address 2: Suite 200	Lease Name: Carney, Eldon Well #: 11-1	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	E2 NE	
Email Address: jim.allen@riverrockoperating.com	HILY	
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information: Name: CARNEY, STEPHEN	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
	<ul> <li>owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.</li> </ul>	
Address 2: <u>212 WEST PARK ST</u> City: <u>PITTSBURG</u> State: <u>KS</u> Zip: <u>66762</u> +		
	nthodic Protection Borehole Intent) you must supply the surface owners and	
the MOO with a plat abouting the predicted locations of lease made	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the MOO with a mist showing the predicted locations of lease made	tank hafteries, bibelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face owner(s)	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized to send this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  1. Lacknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.	
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