## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitte	ted with this form.
heck Applicable Boxes:  Oil Lease: No. of Oil Wells**  Gas Lease: No. of Gas Wells**  Gas Gathering System:	Effective Date of Transfer: 06/22/16  KS Dept of Revenue Lease No.: 232514   Lease Name: HAHN, Eloise  SW. NE. NW. SE Sec. 2 Twp. 35S R. 17E W  Legal Description of Lease: SW NE NW SE  County: Labette  Production Zone(s): multiple  Injection Zone(s):
Surface Pit Permit No.: 1509924636  (AP! No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 33343  Past Operator's Name & Address: Postrock Midcontinent Production LLC  210 Park Ave, Okla. City, OK 73102  Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod  New Operator's License No. 35341  New Operator's Name & Address: River Rock Operating, LLC	Contact Person: Stephen Moriarty  Phone: 405-600-7704  Date: 7/13//  Signature: Jim Allen  Phone: 405-606-7481  Cit / Gee Purchaser: BP Energy Company
211 N. Robinson, Suite 200  Oklahoma City, OK 73102  Title: Vice President - Operations	Oil / Gas Purchaser: BP Energy Company  Date: 7/11/16  Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
the new operator and may continue to inject fluids as authorized by  Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit
Date:	Date:
Mail to: Past Operator New Oper	Min. Link

#### Side Two

#### Must Be Filed For All Wells

	No.: 232514 🏑		01	MAN NIE NIM SE 2-259 1	1 <b>7</b> F	
* Lease Name: HAHN, Eloise			*Location: SW NE NW SE 2-35S-17E			
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section (i.e. FSL = Feet from So	n Line uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-2	1509924636	2095 FSL 1960 F	EL	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICH	
		FSL/FNL	FEL/FWL	·	JUL 27 201	
		FSL/FNL	FEL/FWL		RECEIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	•		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWI			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
DPERATOR: License # 35341 Name: River Rock Operating, LLC	SW-NE-NW-SE Sec. 2 Twp. 35S S. R. 17E 🕱 East West
Address 1: 211 North Robinson	County: Labette
Address 2: Suite 200	Lease Name: HAHN, Eloise Well #: 2-2
<sub>State</sub> . Oklahoma City State. OK 7ip. 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Jim Allen	the lease below:
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	SW NE NW SE
Phone: (405) 606-7481 Fax: (405) 606-7483  Email Address:jim.allen@riverrockoperating.com  Surface Owner Information: Name: HAHN, E ELOISE  Address 1:	HILL
Surface Owner Information:	-2010
Name: HAHN, E ELOISE	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surfaction owner information can be found in the records of the register of deeds for the
Address 2: 1540 4000 RD	county, and in the real estate property tax records of the county treasurer.
City: BARTLETT State: KS zip: 67332 +	
William Common Control of CP 1/C	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
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