Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	· · · · · · · · · · · · · · · · · · ·
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225984
Gas Gathering System:	Lease Name: Estes Revocable Trust
Saltwater Disposal Well - Permit No.:	<u>SW</u> - <u>NE - NE - SE Sec. 23 Twp. 29S</u> R. 16E
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: E2 NE SE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes Mo	County: Wilson
Number of Injection Wells**	Production Zone(s): Summit/Mulky
Field Name: Cherokee Basin Coal Area	Injection Zone(s):
** Side Two Must Be Completed.	1,500.0
Surface Pit Permit No.:1520525883	feet from N / S Line of Section
RK US (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Stonbon Modarty
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK, 73102	Date: 7/20/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company KCC WICH
Oklahoma City, OK 73102	Date: 7/7/16 JUL 2 7 201
4° :	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Title: Vice President - Operations	Signature: RECEIVE
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520525883 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR ///7/6	PRODUCTION (7/8-(6) NUV 1 8 2016
Mail to: Past Operator New Operat	· · · · · · · · · · · · · · · · · · ·

Side Two

Must Be Filed For All Wells

* Lease Name: Estes Revocable Trust			* Location: _E	*Location: _E2 NE SE 23-29S-16E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
23-1	1520525883	1988 FSL 507 FI	EL	Gas	Producing	
		FSL/FNL	FEL/FWL		<u> </u>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		<u> </u>	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
	<u> </u>	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICH	
		FSL/FNL	FEL/FWL		JUL 27 201	
		FSL/FNL	FEL/FWL		RECEIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SW-NE-NE-SE Sec. 23 Twp. 29S S. R. 16E 🗷 East West
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Estes Revocable Trust Well #: 23-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	– E2 NE SE
Email Address: jim.allen@riverrockoperating.com	AITA
Phone: (403) 000-7481 Fax: (403) 000-748	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads.	tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entereselect one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
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