### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 225986
Gas Gathering System:	Lease Name: Estes Revocable Trust
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	<u>SW</u> - <u>NE</u> - <u>NE</u> - <u>NW</u> sec. <u>26</u> ⊤wp. <u>29S</u> R. <u>16E</u>
feet from E / W Line	Legal Description of Lease: NE NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Bartlesville
Field Name: Cherokee Basin Coal Area	1.7
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:1520525901	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phoné: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/25/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee
New Operator's License No. 35341 /	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company KCC WICHI
Oklahoma City, OK 73102	Date: 7/7/16 / JUL 2 7 2016
Title: Vice President - Operations	
Title: Moor resident Operation	Signature: RECEIVE
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1520525901has been
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
1	PRODUCTION (CCC UINOV 18 2016
Mail to: Past Operator New Operato	orDistrict

#### Side Two

#### Must Be Filed For All Wells

* Lease Name: Estes Revocable Trust		* Location:N	* Location: NE NW 26-29S-16E		
Well No.	API No. (YR DRLD/PRE 67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
26-1	1520525901	636 FNL 2144 F	WL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u></u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		<u></u>
		FSL/FNL	FEL/FWL		•
····		FSL/FNL _	FEL/FWL		_
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL _	FEL/FWL		INF 51 5010
		FSL/FNL _	FEL/FWL		RECEIVED
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	SW-NE-NE-NW Sec. 26 Twp. 29S S. R. 16E X East West	
Address 1: 211 North Robinson	County: Wilson	
Address 2: Suite 200	Lease Name: Estes Revocable Trust Well #: 26-1	
<sub>Citv:</sub> Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
Email Address: jim.allen@riverrockoperating.com	ATA NEW	
C MICH		
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information: Name: Estes, Barbara A Tr  Address 1: 9624 US HWY 75	501p	
Nome: Estes, Barbara A Tr	When filing a Form T-1 involving multiple surface owners, attach an additiona	
Name: Estes, Barbara A Tr Address 1: 9624 US HWY 75  REC	sheet listing all of the information to the left for each surface owners.	
Addrage 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>	
City: ALTOONA State: KS Zip: 66710 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	, tank batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	the tank batteries, pipelines, and electrical lines. The locations shown on the platted on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The first separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(selection in the surface owner).	itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  1) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to	I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  E). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form.  Inding fee with this form. If the fee is not received with this form, the KSONA-1	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, 1  I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  b) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-in CP-1 will be returned.	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, 1  I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to If choosing the second option, submit payment of the \$30.00 handling the second option.	itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  b) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-in CP-1 will be returned.	