### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	teu with this form.
Check Applicable Boxes:  Oil Lease: No. of Oil Wells**  Gas Lease: No. of Gas Wells**  Gas Gathering System:  Saltwater Disposal Well - Permit No.:	Effective Date of Transfer:
Enhanced Recovery Project Permit No.:  Entire Project: Yes No  Number of Injection Wells  *** Side Two Must Be Completed.	County NEOSHO Production Zone(s):  Injection Zone(s): ARBUCKLE
Surface Pit Permit No.: 1513325654  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No33343    Past Operator's Name & Address:Postrock Midcontinent Production LLC   210 Park Ave, Okla. City, OK 73102    Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Contact Person: Stephen Moriarty  Phone: 405-600-7704  Date: 7//5//6  Signature:
New Operator's License No.  New Operator's Name & Address: River Rock Operating, LLC  211 N. Robinson, Suite 200  Oklahoma City, OK 73102  Title: Vice President - Operations	Contact Person: Jim Allen  Phone: 405-606-7481  Oil / Gas Purchaser: JUL 2 7 2016  Date: 07/11/2016  Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
River Rock Operative LC is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: D-37.843. Recommended action: Nove.  Date: 12-5-16. Authorized Signature  DISTRICT. EPR. 12.11.6	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:  Date:  Authorized Signature

#### Side Two

#### Must Be Flied For All Wells

KDOR Lease	No.:	N/	7			
* Lease Name:_	GOINS SWD			* Location: NE	E NE SE NE 12-30S-17E	
Well No.	API No. (YR DRLD/PRE 67)		Footage from Section i.e. FSL = Feet from Sout	th Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1513325654	V 3	860 FSL- 554 FNL 225 FEL	130 FEL	. Per Permi INJ	Active
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	***************************************		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC Address 1: 211 North Robinson	NE-NE-SE-NE Sec. 12 Twp. 30S S. R. 17E ▼ East West
Address 1: 211 North Robinson	County: NEOSHO
Address 2: Suite 200	Lease Name: GOINS SWD Well #: 1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
City:       Oklahoma City       State:       OK       Zip:       73102       +         Contact Person:       Jim Allen         Phone:       (405)       606-7481       Fax:       (405)       606-7483	NE NE SE NE
Email Address:jim.allen@riverrockoperating.com	HILL
CCANO	alf
Contact Person: Strivation:  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: GOINS OLIN LIVING TRUST  Address 1: Address 2: 1230 120TH RD	1000
Name: GOINS OLIN LIVING TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2: 1230 120TH RD	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
Addiess 2. 1200 120 110 00770	<del></del>
City THAYER State KS Zip: 66776 +	
City: THAYER State: KS Zip: 66776 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface of the surface of the surface of the surface of the surface task, I acknowledge that I must provide the name and address of the surface of the	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
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