Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Observe Applicable Power:	d with this form.
Check Applicable Boxes: Oil Lease: No. of Oil Wells** Gas Lease: No. of Gas Wells**	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 226569
Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line	Lease Name:Gudde, Goldie I NW. SE_Sec. 19 Twp. 29S_R. 17EVEW Legal Description of Lease:NW SE
Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ** Field Name: Cherokee Basin Coal Area ** Side Two Must Be Completed.	County: Wilson Production Zone(s): Cherokee Coals Injection Zone(s):
Surface Pit Permit No.: 1520526213 (AP! No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 33343 Past Operator's Name & Address: Postrock Midcontinent Production LLC 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Contact Person: Stephen Moriarty Phone: 405-600-7704 Date: 7/25/1/e Signature: Trustee
New Operator's License No. New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200 Oklahoma City, OK 73102 Title: Vice President - Operations	Contact Person: Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Company Date: 7/7/16 Signature: Jim Allen KCC WICHITA JUL 2 7 2016 RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection of	Commission. This acknowledgment of translet pertains to translet controls.
the new operator and may continue to inject fluids as authorized by Permit No.:	the new operator of the above named lease containing the surface pit
Date: Authorized Signature DISTRICT EPR /////6 New Operation	Date:

Side Two

Must Be Filed For All Wells

KDOR Lease N	lo.: 226569				
			* Location: N	W SE 19-29S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from So	n Line uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
19-1	1520526213 √	1948 FSL 1969 FI	<u>EL</u>	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICH
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIV
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWI	•	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	NW-SE_Sec. 19 Twp. 29S_S. R. 17E_ 🕱 East West	
Address 1: 211 North Robinson	County Wilson	
Address 2: Suite 200	Lease Name: Gudde, Goldie I Well #: 19-1	
_{City:} Oklahoma City _{State:} OK _{Zip:} 73102 ₊	If filling a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NW SE	
Email Address: <u>jim.allen@riverrockoperating.com</u>	CHITA	
Surface Owner Information:	NW SE 2016 CEVARIAN Telephone filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Name: Gudde, William H; Gudde, Goldie I	ENEMEN filing a Form T-1 involving multiple surface owners, attach an additiona	
Address 1: 20571 500 RD		
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: NEODESHA State: KS Zip: 66757 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and	
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