### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submitt	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 228226
Gas Gathering System:	Lease Name: Good Rev Trust
Saltwater Disposal Well - Permit No.:	<del>"'</del>
Spot Location: feet from N / S Line	<u>NW</u> - <u>SE</u> . <u>NE</u> . <u>NE</u> . <u>sec</u> . <u>6</u> _ Twp. <u>31S</u> R. <u>19E</u>
feet from E / W Line	Legal Description of Lease: NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): Cherokee coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1509924014	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509924014has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	1
DISTRICT EPR ///28// New Operator	

#### Side Two

#### Must Be Filed For All Wells

Lease Name: _	Good Rev Trust		* Location: NE NE 6-31S-19E			
Well No.	API Ño (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou	n Line uth Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
6-1	1509924014	666 FNL 641 FEL		Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
····		FSL/FNL				
			FEL/FWL			
		FSL/FNL				
		EQL/ENI	FFI/FWL		KCC WICHIT	
		FSL/FNL			JUL 27 2016	
					SECEN/EF	
		FSL/FNL				
		FSL/FNL	FEL/FWI	L		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NW SE - NE - NE Sec. 6 Twp. 31S S. R. 19E 🕱 East West
Address 1: 211 North Robinson	County: Labette
Address 2. Suite 200	Lease Name: Good Rev Trust Well #: 6-1
City Oklahoma City State: OK Zip; 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Jim Allen	the lease below:
Contact Person:  Contac	NE
Email Address: jim.allen@riverrockoperating.com	HILL
COM	alla
KO 7.	1 100
Surface Owner Information:	ENED
Name: FRIESS LIV TR, STEVEN B	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2: 23458 6600 RD	county, and in the real estate property tax records of the county treasurer.
City: THAYER State: KS Zip: 66776 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  J. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional task are being charged a \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  1. Lacknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  Idling fee with this form. If the fee is not received with this form, the KSONA-
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  C. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  Coulding fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  C. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  Coulding fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.