### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228154
Gas Gathering System:	Lease Name: Good Rev Trust
Saltwater Disposal Well - Permit No.:	SW- NE - NE - SE sec. 6 Twp. 31S R. 19E VE W
Spot Location: feet from N / S Line	• • • • • • • • • • • • • • • • • • • •
feet from E / W Line	Legal Description of Lease: SE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): Cherokee coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection Zone(s):
Surface Pit Permit No.: 1509924013	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/13/1/e Signature: Truster
New Operator's License No	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company KCC WICHITA
Oklahoma City, OK 73102	Date: 7/11/16 \ // JUL 27 2016
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509924013 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: Recommended action:	ponimited by No.
Poto	Date:
Date:	Authorized Signature
DISTRICT EPR _///28//6	PRODUCTION 11-29-2014 UINOV 29 2019
Mail to: Past Operator New Operat	

#### Must Be Filed For All Wells

KDOR Lease	No.: 228154				
Lease Name:			* Location: N	E SE 6-31S-19E	
Well No.	API No. (YR DRLD/PRE 67)	Footage from Secti (i.e. FSL = Feet from S	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6-2	1509924013	1983 FSL 654 FE	EL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	KC	C WICHITA
		FSL/FNL _	FEL/FWL		UL 27 2016
	-	FSL/FNL			RECEIVED
		FSL/FNL			
		FSL/FNL			
		FSL/FNL _			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:	
lame: River Rock Operating, LLC	SW-NE-NE-SE Sec. 6 Twp. 31S S. R. 19E ■ East West	
ddress 1: 211 North Robinson	County: Labette	
ddress 2: Suite 200	Lease Name: Good Rev Trust Well #: 6-2	
Oklahoma City State: OK Zin: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o	
contact Person: Jim Allen	the lease below:	
hone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	_ <b>\1P</b> SE	
mail Address: jim.allen@riverrockoperating.com	ZHI.	
KC, 7	1 2000	
Surface Owner Information:	CENER	
Name: FRIESS LIV TR, STEVEN B	the lease below:  HITA SE  HITA SE  When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 1:		
Address 2: 23458 6600 RD		
City: THAYER State: KS Zip: 66776 +	<del></del>	
u trop with a mint of autimoration of lease roads	e tank hafferies, ninelines, and electrical lines. The localions shown on the pla	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	e tank hafferies, ninelines, and electrical lines. The locations shown on the pre	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente   Select one of the following:  I certify that, pursuant to the Kansas Surface Owner No	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(see will be required to send this information to the surface.	s, tank batteries, pipelines, and electrical lines. The locations shown on the pre- bred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the located (House Bill 2032), I have provided the following to the surface ll be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this find the surface owner by filling out the top section of this form and	
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