KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	d with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/2016
God Lages: No of Gas Wells	KS Dept of Revenue Lease No.:NA Vigit
Gas Gathering System: Withoraws 7/22/09	Lease Name: HAAG SWD
Saltwater Disposal Well - Permit No.: D30210.0	NE _ NE _ NE _ Sec. 16 _ Twp. 35S _ R. 18E _ V E _ W
Spot Location: 2095 feet from N/x S Line	
130 feet from X E / W Line	Legal Description of Lease: NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County Labette
Number of Injection Wells**	Production Zone(s):
Field Name: Cherokee Basin Coal Area	Injection Zone(s). Arbuckle
** Side Two Must Be Completed.	II Jection Zone(s).
Surface Pit Permit No.: 1509924432	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
уровин.	
Past Operator's License No. 33343 V	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK, 73102	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trootee
New Operator's License No. 35341	Contact Person: Jim Allen KCC WICHITA
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 JUL 2.7 2016
211 N. Robinson, Suite 200	Oil / Gas Purchaser:
Oklahoma City, OK 73102	Date: 07/11/2016 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # 1509924432 has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: , Recommended action:	permitted by No.:
	Deter
Date:	Date:
	PRODUCTION 11-29-2016 VIC 11-29-16
Mail to: Past Operator/New Operat	me and a

Side Two

Must Be Filed For All Wells

KDOR Lease I	No.: WA hope				
* Lease Name:_	HAAG SWD		* Location: N	E NE NE 16-35S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sout	Line h Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
16-1	1509924432	2095 FSL 130 FEL		INJ *	INACTIVE WELL
	<u> </u>	FSL/FNL	FEL/FWL	*Application	Withdrawn
		FSL/FNL	FEL/FWL	by Operato	r cn 7/22/09
		FSL/FNL	FEL/FWL	Not an A	thorized
		FSL/FNL	FEL/FWL	Tûje	
		FSL/FNL	FEL/FWL	Well News	r Drilled
		FSL/FNL	FEL/FWL	Intent Es	pireel
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL			
		FSL/FNL			
***		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Labette
Address 2: Suite 200	Lease Name: HAAG SWD Well #: 16-1
_{City:} Oklahoma City _{State:} OK _{Zip:} <u>73102</u> _ +	
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE NE
Phone: (403) 600-7401 Fax: (400) 600 1.100	
Email Address:jim.allen@riverrockoperating.com	ICHITA 2016 27 2016 ECENEPhen filing a Form T-1 involving multiple surface owners, attach an addition owner information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: <u>575 2000 Rd</u> City: <u>Coffeyville</u> State: <u>KS</u> zip: <u>67337</u> +	
the KCC with a plat showing the predicted locations of lease roa	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the pla
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be e	ads, tank batteries, pipelines, and electrical lines. The locations snown on the pla
the KCC with a plat showing the predicted locations of lease roa	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
the KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be expected one of the following:	ads, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be excepted one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numb	Ads, tank batteries, pipelines, and electrical lines. The locations shown on the prentered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ler, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this laddress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be expected one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numb I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this laddress of the surface owner by filling out the top section of this form and e to the KCC, which is enclosed with this form. handling fee with this form. If the fee is not received with this form, the KSONA
the KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be expected one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone numb I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable of the second option, submit payment of the \$30.00.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this laddress of the surface owner by filling out the top section of this form and e to the KCC, which is enclosed with this form. thandling fee with this form. If the fee is not received with this form, the KSONA Form CP-1 will be returned.