## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All Dianks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 06/22/2016 Gas Lease: No. of Gas Wells Gas Gathering System: Lease Name: HOLTZMAN SWD 4 Saltwater Disposal Well - Permit No.: D28462.0 S2 . NE . SE . SE . Sec. 13 Twp. 29S R. 17E VE W Spot Location: 800 feet from N/x S Line Legal Description of Lease: S2 NE SE SE feet from X E / W line \_\_ Enhanced Recovery Project Permit No.:. Entire Project: Yes No NEOSHO L County Number of Injection Wells . Production Zone(s): CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s); Arbuckle \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_ 1513326260 teet from N / S Line of Section (API No. if Drill Pit, WO or Haul) teet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Contact Person: Stephen Moriarty Past Operator's License No. Postrack Midcontinent Production LLC Past Operator's Name & Address: Phone: 405-600-7704 210 Park Ave, Okla, City, OK 73102 Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: New Operator's License No. 35341 KCC WICHITA Contact Person: \_Jim Allen New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 JUL 27 2016 211 N. Robinson, Suite 200 Oil / Gas Purchaser: RECEIVED Oklahoma City, OK 73102 Date: 07/11/2016 Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit 1513326260 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. .. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: D-28,4402 . Recommended action: None permitted by No.: \_ Date: 12-5-16 Authorized S DISTRICT. PRODUCTION Mail to: Past Operator

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.:/\/	T				
Lease Name: _	HOLTZMAN SWD		*Location:_S	2 NE SE SE	13-298-17	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		Type of (Oil/Gas/IN		Well Status (PROD/TA'D/Abandoned
13-1	1513326260 <b>V</b>	800 FSL 330 FEL	and the second of the second o	INJ		Active
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	- 1017///	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		vcC.	WICHITA
					11 11	7 / 2010
		FSL/FNL	FEL/FWL		,O.	RECEIVED
			····			
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
****						
-						
		FSL/FNL			<del></del>	
	t may be attached if necessary	FSL/FNL	FEL/FWL			

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	(Calhodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC	<u>S2 - NE - SE - SE</u> Sec. <u>13</u> Twp. <u>29S</u> S. R. <u>17E</u> <b>★</b> East West			
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County NEOSHO			
Suite 200	12.1			
City: Oklahoma City State: OK Zip: 73102 +	HELLO From Telegraphic will be a second to the second to t			
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	S2 NE SE SE			
Email Address: jim.allen@riverrockoperating.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  S2 NE SE SE  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
- Chi.	$\partial D$			
Surface Owner Information:	L NO			
Name: HOLTZMAN JAMES L & SHARON	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface			
Address 2: 24723 850 RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: THAYER				
οιαιε. <u></u>				
	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this sof the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	r fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations Title:			
<b>Q</b> .	<i>'</i>			