KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	t to to the total			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227643			
Gás Gathering System:	Lease Name: Fail, Ivan J			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NW SW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Wilson			
Number of Injection Wells**	Production Zone(s): Multiple			
Field Name: Cherokee Basin Coal Area	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:1520526404	feet from N / S Line of Section			
RKUS A W	powers pow			
Type of Pit: Emergency Burn Settling				
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty			
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/25/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Two shee			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company, KCC WICH			
Oklahoma City, OK 73102	7/7/40 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
Title: Vice President - Operations	\ - /\ /(-			
Title:	Signature: RECEIVI			
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit paggit # 1520526404			
	authorization, surface pit permit #has been Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
	and the second of the second o			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	1. Notice of 7.7 (2.7)			
Date:	Date:			
Authorized Signature	Authorized Signature 2 2 0 1 6			
a sure and a sure a sure and a sure a sure and a sure a sure and a sure a sure and a sure a sure and a sure a sure and a sure a sure and a sure a sure and	PRODUCTION 1 8 10 2010			
Mail to: Past Operator New Operato	or District			

Side Two

Must Be Filed For All Wells

* Lease Name: Fail, Ivan J			* Location: NW SW 28-28S-17E				
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Li (i.e. FSL = Feet from South		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
28-1	1520526404	2031 FSL 593 FWL		Gas	Producing		
	·	FSL/FNL	FEL/FWL				
		FŚL/FNL	FEL/FWL		-		
***************************************		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	_ FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		,		
		FSL/FNL	_ FEL/FWL				
		FSL/FNL	_ FEL/FWL				
		FSL/FNL					
		FSL/FNL					
		FSL/FNL					
		FSL/FNL	FEL/FWL				
		FSL/FNL					
		FSL/FNL			- "0111		
		FSL/FNL			KCC MICLI		
		FSL/FNL			JUL 21 Zoic		
					RECEIVE		

		FSL/FNL					
		FSL/FNL	_FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC Address 1: 211 North Robinson	
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Fail, Ivan J Well #: 28-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Oity: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NW SW
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: Fail, Ivan Lee	HTA
Surface Owner Information:	016
Surface Owner Information: Name: Fail, Ivan Lee Address 1: 846 S LINDEN RECE	WED When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 846 S LINDEN RECE	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: SPARTA State: MO Zip: 65753 +	
If this form is being submitted with a Form C-1 (Intent) or CR-1 (C-	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. J. I acknowledge that, because I have not provided this information, the electronic of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this eax, and email address. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this eax, and email address. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this eax, and email address. The located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this eax, and email address. The located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this extension of this information, the second content of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by this extension of the Form CB-1, the plat(s) required by
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling fee.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.