KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

The ck Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232068
Gas Gathering System:	Lease Name: Cook, J D
Saltwater Disposal Well - Permit No.:	SW. SW Sec. 29 Twp. 34S R. 18E 📝 E 🗍 W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): CHEROKEE GROUP COAL
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	Tigodon 2010(0).
Surface Pit Permit No.:1509924400	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Ma Truster
Title: Stephen Monanty, Bankruptcy Trusce of 1 Ostrok Misser, Bankruptcy	Signature:
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 27 2016
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED
Title: Vice President - Operations	Signature: RECLIVE
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509924400 has been
noted approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 11 - 29 - 201/a up NUV 2 9 201
DISTRICT EPR ///28//6	PRODUCTION 1 2010 SICE
Mail to: Past Operator New Opera	atorDistrict

Side Two

Must Be Filed For All Wells

Lease Name: Cook, J D			*Location: SW SW 29-34S-18E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from So	n Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
29-2	1509924400	500 FSL 335 FWL	-	Gas	Producing	
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL	<u></u>		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	•		
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
				•	KCC WICHIT	
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					RECEIVE	
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	_ Well Location:	
lame: River Rock Operating, LLC	<u>SW</u> - <u>SW</u> _Sec. <u>29</u> Twp. <u>34SS</u> . R. <u>18E</u> X East _ West	
ddress 1: 211 North Robinson	County: Labette	
ddress 2: Suite 200	Lease Name: Cook, J D Well #: 29-2	
ity: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
ontact Person: Jim Allen hone: (405) 606-7481 Fax: (405) 606-7483	SW	
hone: (403) 806-7461 Fax: (406) 333 1 165	-	
mail Address: jim.allen@riverrockoperating.com	$H_{L_{i}}$	
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address:iim.allen@riverrockoperating.com Surface Owner Information: Name:COOK INC, JD Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.	
City: COFFEYVILLE State: KS Zip: 67337 +	mates	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere	iank halibnes, hinelines, and electrical lines. The locations of the fire	
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:	the determines, pipelines, and electrical lines. The recently distributed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted the Act (House Bill 2032), I have provided the following to the surface plated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterest. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s).	the Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ix, and email address. I acknowledge that, because I have not provided this information, the elecowner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and	
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