KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/27/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227963		
Gas Gathering System:	Lease Name: ALDRIDGE, JAMES A.		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Legal Description of Lease: SW SE § 19-31S-19E		
feet from E / W Line			
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: LABETTE		
Number of Injection Wells***	Production Zone(s): CHEROKEE COALS Injection Zone(s):		
Field Name: CHEROKEE BASIN COAL			
** Side Two Must Be Completed.	nycoton zono(c).		
Surface Pit Permit No.:	feet from N/S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent	Phone: 405-600-7704		
Production LLC, 210 Park Ave, Ste 2750, OKC, OK 73102	7/8//1		
	Date: Truste		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Production	Signature:		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICE		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: Unknown / B.P. Energy Company		
Oklahoma City, OK 73102	Date: 6 27 16 / / JUL 27 20th		
	RECEIVED		
Title: Vice-President Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #150-99-24047 has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR _/1//7//6	PRODUCTION (STUDY 18 2010		
Mail to: Past Operator New Opera	torDistrict		

Side Two

Must Be Filed For All Wells

	No.: 227963			WARE 840 T040 D405	_	
* Lease Name:	ALDRIDGE, JAMES A.		* Location: SW SE §19-T31S-R19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
19-1	15-099-24047 /	660 (FSL)FNL	1975 FELFWL	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JUL 2 7 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:		
PERATOR: License # 35341 lame: River Rock Operating LLC	SW_SE_Sec. 19 Twp. 31 S. R. 19 X East West		
ddress 1: 211 North Robinson	County: LABETTE		
ddress 2: Suite 200	Lease Name: ALDRIDGE, JAMES A. Well #: 19-1		
ity: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jim Allen Chone: (405) 606-7481 Fax: (405) 606-7483	SW SE §19-T31S-R19E		
hone: (400) 600-7401 Fax: (100) 600-7401			
mail Address: jim@cardinalriver.com	·^		
Surface Owner Information: PERRY L ALDRIDGE JUL 27 2016	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
PERRY L. ALDRIDGE Address 1: 3104 FAYE AVE RECEIVED			
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:	, , ,		
state: zip+			
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface		
owner(s) of the land upon which the subject well is or will be	located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
L have not provided this information to the surface owner(s). It	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this		
KCC will be required to send this information to the surface or task, I acknowledge that I must provide the name and addres that I am being charged a \$30.00 handling fee, payable to the	KCC, which is enclosed with this form.		
KCC will be required to send this information to the surface o task, I acknowledge that I must provide the name and addres that I am being charged a \$30.00 handling fee, payable to the	KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-		
KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the first choosing the second option, submit payment of the \$30.00 handling	KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA- If will be returned.		