KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submi	ittea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230757
Gas Gathering System:	Lease Name: Clemens, James W
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: S2 NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells **	
CHEROKEE BASIN COAL AREA	Production Zone(s): Unknown
Fleid Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No : 1509924302	feet from N / S Line of Section
Surface Pit Permit No.: 1509924302 (API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
	7/13/16
210 Park Ave, Okla. City, OK 73102	Date: Truste
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: 100, 1703900
New Operator's License No	Contact Person:
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company / 1111 2 7 2016
	JUL ET
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #1509924302 has been
noted approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Outlights of the control of the cont	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: , Recommended action:	permitted by No.:
	_
Date:	Date:
Authorized Signature	PRODUCTION 11-29-2016 UICNOV 2 9 2016
DISTRICT EPR/1/28/16	PRODUCTION IT 2010 OIC.
Mail to: Past Operator New Ope	erator District

Must Be Filed For All Wells

KDOR Lease			* Location: S	W NE 5-31S-19E	
_ease Name: _	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	ion Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
5-2	1509924302	1810 FNL 1650 I	FEL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		ATILITA
			FEL/FWL	KC	C WICHITA
			FEL/FWL	11	IL 27 ZUID
					RECEIVED
		FSL/FNL			
		FSL/FNL _			
		FSL/FNL _			
		FSL/FNL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Labette
Address 2. Suite 200	Lease Name: Clemens, James W Well #: 5-2
City. Oklahoma City State: OK Zip. 73102 +	If tiling a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: 405) 606-7483	S2 NE
Email Address: jim.allen@riverrockoperating.com	HITA
Phone: (405) 606-7481	CEN when filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located Bill 2032, I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner (s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
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