District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells 227865 Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Grady, James A Saltwater Disposal Well - Permit No.: ... - <u>NE - SE Sec. 7 Twp. 28S R. 17E</u> ✓ E W feet from N / S Line Legal Description of Lease: NE SE feet from __ E / __ W Line Enhanced Recovery Project Permit No.: Wilson Entire Project: Yes No County: Number of Injection Wells Production Zone(s): Cherokee Coals Cherokee Basin Coal Area Injection Zone(s): ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: <u>152052</u>6791 (API No. if Drill Pit, WO or Haul) Reco gliding E / W Line of Section feet from 1LH " Drilling Haul-Off Workover Settling Type of Pit: Emergency Contact Person: Stephen Moriarty Past Operator's License No. 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen 35341 New Operator's License No. KCC WICHITA New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 JUL 27 2016 Oil / Gas Purchaser: BP Energy Company 211 N. Robinson, Suite 200 7/7/16 Oklahoma City, OK 73102 RECEIVED Title: Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: ... ___ . Recommended action: Date: Authorized Signature Authorized Signature PRODUCTION DISTRICT -

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 227865				
* Lease Name:	Grady, James A		* Location:N	IE SE 7-28S-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7-1	1520526791	2054 FSL 643 F	EL	Gas	Producing
	<u></u>	FSL/FNL	FEL/FWL	<u> </u>	_:
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
			FEL/FWL		
					WCC WICHITA
			FEL/FWL		KCO - 27 2016
·····					RECEIVE
		FSL/FNL			R
			FEL/FWL		
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:		
PERATOR: License # 35341 lame: River Rock Operating, LLC			
ddress 1: 211 North Robinson	County: Wilson		
ddress 2: Suite 200	Lease Name: Grady, James A Well #: 7-1		
72102	If tiling a Form T-1 for multiple wells on a lease, enter the legal description of		
Pontact Person: Jim Allen thone: (405) 606-7481 Fax: (405) 606-7483			
hone: (403) 600-7481 Fax: (100) 601	ICHI NE SE		
mail Address: jim.allen@riverrockoperating.com	anth		
KO."	11 -0		
Surface Owner Information:	CENEU		
lame: James Grady	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
ddress 1: 22094 1800 Rd	owner information can be found in the records of the register of deeds for the		
ddress 2:	county, and in the real estate property tax records of the county treasurer.		
City: Chanute State: KS Zip: 66720 +			
The second of th	(Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plaitered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted		
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to be subject one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entaged as a content of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or vocation; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted located. Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. In (s). I acknowledge that, because I have not provided this information, the frace owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and		
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