Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	suomittea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231020 KJK
Gas Gathering System:	Lease Name: Slayter, James A
Saltwater Disposal Well - Permit No.:	<u>NE_ NE_sec. 14_ Twp. 34S_R. 18E</u> VEW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells***	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injectori zone(s).
Surface Pit Permit No.: 1509924372	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
	—————————————————————————————————————
Type of Pit: Emergency Burn Settling	L
Past Operator's License No33343 √	Contact Person: Stephen Monarty
Past Operator's Name & Address: Postrock Midcontinent Production LI	LC Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Pro	
New Operator's License No35341 √	Contact Person: Jim Allen
New Operator's Licerise No.	Phone: 405-606-7481 KCC WICHIT
New Operator's Name & Address: River Rock Operating, LLC	Phone: A 7 2016
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016
Oklahoma City, OK 73102	Date:7/11/16 \ RECEIVE
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of inj	jection authorization, surface pit permit # 1509924372 has been
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest	
is acknowledge	ed as is acknowledged as
the new operator and may continue to inject fluids as authorize	d by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Termit IV	
Date	Date:
Date:	Authorized Signature
DISTRICT EPR /2/6/16	PRODUCTION 12-7-2014 UDEC 07 2016
Mail to: Past Operator New	OperatorDistrict

Side Two

Must Be Filed For All Wells

* Lease Name: Slayter, James A			* Location: NE NE 14-34S-18E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from So		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
14-1	1509924372	658 FNL 658 FEL	-	Gas	Producing		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL					
			FEL/FWL				
		FSL/FNL	FEL/FWL				
***************************************		FSL/FNL			KCC WICHITA		
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			FEL/FWL		JUL 27 2019		
	·				RECEIVED		
		FSL/FNL	FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWL				
	·	FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	_ Well Location:
Name. River Rock Operating, LLC	
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County Labette
Address 2: Suite 200	Lease Name: Slayter, James A Well #: 14-1
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	the lease below:
Contact Person: Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address:iim.allen@riverrockoperating.com Surface Owner Information: Name:SLAYTER, CHERYL J Address 1: SLAYTER III, JAMES A Address 2: 1172 7000 RD	NE
Email Address: jim.allen@riverrockoperating.com	TA .
WIC.	C
Surface Owner Information:	igio -
Name: SLAYTER, CHERYL J	WED When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: SLAYTER III, JAMES A	sheet listing all of the information to the left for each surface owner. Surface
Address 2: 1172 7000 RD	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: EDNA State: KS Zip: 67342 +	_
State: 100 210. 010.12 4	_
	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat on the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electric work of the surface owner by filling out the top section of this form and
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