KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells***	Effective Date of Transfer:
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 231021 VK
Gas Gathering System:	Lease Name: Slayter, James A
Saltwater Disposal Well - Permit No.:	<u>NE_ SE_sec. 14_Twp. 34S_R. 18E</u> EW
Spot Location: feet from N / S Line	Legal Description of Lease: SE
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	Labatta
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1509924373	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/13/110
	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Tvs tu
New Operator's License No. 35341	Contact Person: Jim Allen
River Rock Operating 11 C	Phone: 405-606-7481
New Operator's Name & Address: River Rock Operating, LLC	KCO III.
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVE
Title: Vice President - Operations	Signature: RECEIVE
A design of the second	authorization, surface pit permit # 1509924373 has been
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	above rijection well(s) or preparation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
The second secon	PRODUCTION 12-17-2016 UEC 07 2016
Mail to: Past Operator New Opera	tor District

Must Re Filed For All Wells

KDOR Lease No.: 231021 / * Lease Name: Slayter, James A			* Location: NE SE 14-34S-18E			
Well No.	API No. (YR DRLD/PRE 67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
14-2	1509924373 🗸	1985 FSL 657 FE	<u>EL</u>	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
··········		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		- MCHITA	
		FSL/FNL	FEL/FWL		KCC WICHITA JUL 27 2016	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

__FEL/FWL

___FSL/FNL __

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Labette
Address 2: Suite 200	Lease Name: Slayter, James A Well #: 14-2
City: Oklahoma City State: OK Zip: 73102+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SE
Email Address: jim.allen@riverrockoperating.com	HTA
Phone: (405) 606-7481	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solution: 1. I acknowledge that, because I have not provided this information, the coe owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Of the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered before of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solution 1. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form.
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