### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229750
Gas Gathering System:	Lease Name: Stover, James E
Saltwater Disposal Well - Permit No.:	<u>NE. NW sec. 3</u>
Spot Location: feet from N / S Line	
feet from DE / W Line	Legal Description of Lease: NE NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s):
Field Name: Cherokee Basin Coal Area	Injection Zone(s):
** Side Two Must Be Completed.	njesion Zene(e).
Surface Pit Permit No.: 1520527315	feet from N / S Line of Section
(AP! No if Drill Pit. WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
injustria.	
Past Operator's License No. 33343	Contact Person: Stephen Monarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: 1705 fee
New Operator's License No. 35341	Contact Person:Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company Received KANSAS CORPORATION COMMISSION
Oklahoma City, OK 73102	Date: 7/6/16 JUL 27 2016
Title: Vice President - Operations	Signature: CONSERVATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1520527315 has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
1 Office (No.)	become Assume
Data:	Date:
Date:	Authorized Signature
DISTRICT EPR $\frac{12}{9}/16$	PRODUCTION 12-12-16 DEC 12 2010
Mail to: Past Operator New Operat	orDistrict

#### Must Be Filed For All Wells

	No: 229750 Stover, James E		*Location: NE NW 3-28S-17E				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
3-1	1520527315√	663 FNL 1955 FWL		Gas	Producing		
		FSL/FNL	FEL/FWL				
······		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		·		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	·	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL					
		FSL/FNL	FEL/FWL				
			FEL/FWL				
		FSL/FNL					
		FOL/FNI			Received  ANSAS CORPORATION COMMISSION		
		FOLIMAN	FEL/FWL		27 2016		
					CONSERVATION DIVISION WICHITA, KS		
		FSL/FNL			WICHITA		
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC Address 1: 211 North Robinson				
Address 1: 211 North Robinson	County: Wilson			
Address 2: Suite 200	Lease Name: Stover, James E Well #: 3-1			
Oklahoma City OK 7: 73102				
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481	NE NW			
Email Address: jim.allen@riverrockoperating.com	COMMISSION			
Email Address:jim.allen@riverrockoperating.com  Receiver  Surface Owner Information: KANSAS CORPORATION  Name:Stover, James E & Andra L	2016			
Name: Stover, James E & Andra L	and the surface owners, attach an additional			
Address 1: 3125 240TH RD	ndra L    CONSERVATION DIVISION filing a Form T-1 involving multiple surface owners, attach an additional of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: CHANUTE State: KS Zip: 66720 +				
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the			
KCC will be required to send this information to the surface	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
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I hereby certify that the statements made herein are true and correct				