## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 223938
Gas Gathering System:	Lease Name: Henry, Jarold W
Saltwater Disposal Well - Permit No.:	<u>SW. NW. NE. SW sec. 4 Twp. 29S R. 18E</u> ✓ E W
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: SW NW NE SW §4-T29S-R18E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): MISSISSIPPI
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injustion Zene(e).
Surface Pit Permit No.: 1513325727  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	-7/13//4
The state of the s	Date: Is stee
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT
	Oil / Gas Purchaser: BP Energy Company JUL 27 2016
211 N. Robinson, Suite 200	1
Oklahoma City, OK 73102	Date: 7/12/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1513325727 has been
acknowledgment of transfer. The above request of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey dry emissions in the convey	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
C 23/20/2 AIR CO	
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR /2/14/16	PRODUCTION 12-15-14 DEC 15 2010
Mail to: Past Operator New Oper	ratorDistrict

#### Side Two

### Must Be Filed For All Wells

	No.: 223938  Henry, Jarold W		* Location: S\	W NW NE SW 4-29S-	18E
* Lease Name: _ Well No.	API No. (YR DRLD/PRE '67)	Footage from Sectio (i.e. FSL = Feet from Sc	n Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4-1	1513325727	1905 FSL 1308 F	WL	Gas	Producing
		FSL/FNL	FEL/FWL	4	
			FEL/FWL		
4		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
3	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		*
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	KCC WICHI
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI	•	
		FSL/FNL _	FEL/FWI		
		FSL/FNL _	FEL/FW	L	

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:		
Ner Rock Operating, LLC	SW-NW-NE-SW Sec. 4 Twp. 29S S. R. 18E 🕱 East West		
ddress 1: 211 North Robinson	County: Neosho		
ddress 2: Suite 200	Lease Name: Henry, Jarold W 4-1 Well #: 4-1		
oldity: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below:		
105 000 7100	SW NW NE SW §4-T29S-R18E		
Email Address: jim.allen@riverrockoperating.com	HTA		
Chone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information:  Name: HENRY JAROLD & MARILYN  Address 1: RECT	ENEWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:Address 2: 14385 ELK RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: CHANUTE State: KS Zip: 66720 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the pla		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested to the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s)	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  ). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and you provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additionally the second option, submit payment of the \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted lice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  1). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA in CP-1 will be returned.		