### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Check Applicable Boxes:   | IS I DE SUDMITTED WITH THIS FORM.  |
|---|--|
| Oil Lease: No. of Oil Wells**                                     | Effective Date of Transfer: 06/22/16   |
| Gas Lease: No. of Gas Wells**                                     | KS Dept of Revenue Lease No.: 232570   |
| Gas Gathering System:   | Lease Name: BRANT, JERRY   |
| Saltwater Disposal Well - Permit No.:                             |  |
| Spot Location: feet from N / S                                    | S Line   |
| feet from E / W   | V Line Legal Description of Lease: S2 SE   |
| Enhanced Recovery Project Permit No.:                             |  |
| Entire Project: Yes No  | County: Neosho   |
| Number of Injection Wells**                                       | Production Zone(s): Cherokee Coals   |
| Field Name: CHEROKEE BASIN COAL AREA                              | Injection Zone(s):   |
| ** Side Two Must Be Completed.                                    | illipolion Zolle(s).   |
| Surface Pit Permit No.: 1513327538                                | feet from N / S Line of Section  |
| (API No. if Drill Pit, WO or Haul)                                | feet from E / W Line of Section  |
| Type of Pit: Emergency Burn Settl                                 |  |
| Past Operator's License No. 33343                                 | Contact Person: Stephen Moriarty   |
| Past Operator's Name & Address: Postrock Midcontinent Produ       |  |
| 210 Park Ave, Okla. City, OK 73102                                | 7/2/1/4  |
|   | Date: Tosku  |
| Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midconti | Signature:   |
| New Operator's License No. 35341                                  | Contact Person: Jim Allen  |
| New Operator's Name & Address: River Rock Operating, LLC          | Phone: 405-606-7481 KCC WICHI  |
| 211 N. Robinson, Suite 200  | Oil / Gas Purchaser: BP Energy JUL 2 7 2016  |
| Oklahoma City, OK 73102   |  |
| Vice President Operations   | REULIVE  |
| Title: Vice President - Operations                                | Signature:   |
| Acknowledgment of Transfer: The above request for transfer        | er of injection authorization, surface pit permit # 1513327538 has been                  |
|   | s Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership it      | interest in the above injection well(s) or pit permit.                                   |
| is ackno  | owledged as is acknowledged as   |
| the new operator and may continue to inject fluids as au          |  |
| Permit No.: Recommended action:                                   |  |
| remitting, neconfinienced action:                                 | permitted by No  |
| Date:   | Date:  |
| Authorized Signature /  | Authorized Signature   |
| DISTRICT EPR $\frac{12}{9}$                                       | 16 PRODUCTION 12-12-16 LIEU 12 2010  |
| Mail to: Past Operator  | New Operator District  |

#### Must Be Filed For All Wells

| Lease Name: Die HVI, Die L. Location.  | SE SW SE 3-29S-18E |                                      |
|--|--------------------|--------------------------------------|
|  |                    |                                      |
| Well No. API No. Footage from Section Line (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) | (Oil/Gas/INJ/WSW)  | Well Status<br>(PROD/TA'D/Abandoned) |
| 3-5 1513327538 530 FSL 1630 FEL  | Gas                | Producing                            |
| FSL/FNLFEL/FWL   |                    |                                      |
| FSL/FNLFEL/FWL   |                    |                                      |
| FSL/FNLFEL/FWL   |                    |                                      |
| FSL/FNLFEL/FWL _   |                    | :                                    |
| FSL/FNLFEL/FWL   |                    | <u></u>                              |
| FSL/FNLFEL/FWL _   |                    |                                      |
| FSL/FNLFEL/FWL   |                    |                                      |
| FSL/FNLFEL/FWL   |                    |                                      |
| FSL/FNLFEL/FWL   |                    |                                      |
| FSL/FNLFEL/FWL _   |                    |                                      |
| FSL/FNL FEL/FWL _  |                    |                                      |
| FSL/FNL FEL/FWL _  |                    | CINICHITA                            |
| FSL/FNLFEL/FWL   | KC                 | C WICHITA<br>UL 27 2016              |
| FSL/FNL FEL/FWL  | J                  | RECEIVED                             |
| FSL/FNLFEL/FWL   |                    | RECLIVE                              |
| FSL/FNLFEL/FWL _   |                    |                                      |
| FSL/FNLFEL/FWL   |                    |                                      |
| FSL/FNLFEL/FWL _   |                    |                                      |
| FSL/FNLFEL/FWL _   |                    |                                      |
| FSL/FNLFEL/FWL   |                    |                                      |
| FSL/FNLFEL/FWL _   |                    |                                      |
| FSL/FNLFEL/FWL _   |                    |                                      |
| FSL/FNLFEL/FWL _   |                    |                                      |

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 35341  | Well Location:   |  |
|--|--|--|
| Name: River Rock Operating, LLC  | NE-SE-SW-SE Sec. 3 Twp. 29S S. R. 18E ■ East West  |  |
| Address 1: 211 North Robinson  | County: Neosho   |  |
| Address 2: Suite 200   | Lease Name: BRANT, JERRY Well #: 3-5   |  |
| City: Oklahoma City State: OK Zip: 73102 +   |  |  |
|  | Ale a transaction to the transaction of the transac |  |
| Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  | S2 SE  |  |
| Email Address: jim.allen@riverrockoperating.com  |  |  |
| Contact Person: Jim Allen  Phone: (_405) 606-7481 Fax: (_405) 606-7483  Email Address: _jim.allen@riverrockoperating.com  Surface Owner Information:  Name: _SWILER KENNETH W  Address 1:  | NED  When filing a Form T-1 involving multiple surface owners, attach an additional  |  |
| Address 1:   | sheet listing all of the information to the left for each surface owner. Surface   |  |
| Address 2: 12785 ELK RD  | owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  |  |
| City: CHANUTE State: KS Zip: 66720 +   |  |  |
|  |  |  |
|  |  |  |
| the KCC with a plat showing the predicted locations of lease roads, t  | thodic Protection Borehole Intent), you must supply the surface owners and<br>tank batteries, pipelines, and electrical lines. The locations shown on the plat<br>d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.   |  |
| the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:   | tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filed is a Form C-1 or Form CB-1, the plat(s) required by this  |  |
| the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized in the surface owner(s).  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.   | tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electric work of the surface owner by filling out the top section of this form and   |  |
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