Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 232773
Gas Gathering System:	Lease Name: ORTH, JILL A
Saltwater Disposal Well - Permit No.:	<u>NE. NW.sec. 32_twp. 33S_R. 18E</u> F_W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: <u>NW</u>
Enhanced Recovery Project Permit No.:	-
Entire Project: Yes No	County: LABETTE
Number of Injection Wells***	Production Zone(s): Unknown
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s)
Surface Pit Permit No.: 1509924650	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343 🗸	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/13/16
	Date: Trostee
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company
Oklahoma City, OK 73102	7/44/40
	RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1509924650 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR _/2_/7//6	PRODUCTION 12-8-16 UIC 12-8-16
Mail to: Past Operator New Operat	tor District

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 232773 V Lease Name: ORTH, JILL A		*Location: NE NW 32-33S-18E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
32-1 1509924650		660 FNL 1980 FWL		Gas	Producing	
		FSL/FNL	FEL/FWL	<u> </u>		
		FSL/FNL	FEL/FWL			
				 		
		FSL/FNL	FEL/FWL		_	
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL		CC WICHITA	
<u>'</u>			FEL/FWL		JUL 27 2016	
					MCC INIVE	
		FSL/FNL	FEL/FWL		KEOS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: LABETTE		
Address 2: Suite 200	Lease Name: ORTH, JILL A Well #: 32-1		
City: Oklahoma City State: OK Zip: 73102 _+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
_ ·lim Allen	the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481	NW NW		
Email Address: jim.allen@riverrockoperating.com			
Contact Person:	50/p		
Name: ORTH, JILL A & Dale E	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	when himg a Form 1-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2: 2003 MILL CREEK DR	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
City: Arlington State: TX Zip: 76010 +			
	athodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be supported to the subject well is or will be supported to the subject well is or will be supported to the subject well is or will be supported to the subject well is or will be supported to the subject well in the subject well is or will be supported to the subject well in the	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface performed being filed is a Form C-1 or Form CB-1, Form T-1, or Form the plated is a Form C-1 or Form CB-1, the plates is required by this		
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