Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	tted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 229897		
Gas Gathering System:	Lease Name: Larue, John W		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u>NE</u> - <u>SW</u> - <u>NE</u> - <u>NW</u> sec. <u>5</u> Twp. <u>28S</u> R. <u>19E</u> _ W		
feet from E / W Line	Legal Description of Lease: NE NW		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells **	Production Zone(s): Cherokee Coals		
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 1513327173 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	7/801/6		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: To stee		
New Operator's License No. 35341	Contact Person: Jim Allen		
Divon Book Operation 11 C	Phone: 405-606-7481 KCC WICHITA		
New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200			
Oklahoma City, OK 73102	Oil / Gas Purchaser: BP Energy JUL 2 7 2016 Date: 7/18/16		
Title: Vice President - Operations	Signature:		
	authorization, surface pit permit #1513327173 has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
D.L.	Peter		
Date:	Authorized Signature, and 1C		
DISTRICT EPR 12/12/16	PRODUCTION 12-13-16 UIC DEC 13 2011		
Mail to: Past Operator	•		

Must Be Filed For All Wells

	No.: 229897					
* Lease Name: Larue, John W		* Location: NE SW NE NW 5-28S-19E				
Well No.	API Ño. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 665 FNL 1767 FWL		Type of Well (Oil/Gas/INJ/WSW) Gas	Well Status (PROD/TA'D/Abandoned) Producing	
5-2	1513327173					
		FSL/FNL	FEL/FWL	<u></u>	_	
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		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		JUL 2 7 2016	
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		FSL/FNL	FEL/FWL	No.		
		FSL/FNL		•		
	***************************************	FSL/FNL	FEL/FWL			
Salderdanderschart		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	NE-SW-NE-NW Sec. 5 Twp. 28S S. R. 19E ★ East West		
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County Neosho		
Address 2: Suite 200	Lease Name: Larue, John W Well #: 5-2		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Person. Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE NW		
Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: LARUE JOHN W & DOROTHY M	ATIA		
- WIC			
Surface Owner Information:	2016		
Name: LARUE JOHN W & DOROTHY M	NED		
Address to			
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
	county, and ar are real counterproperty tax records of the county treasurer.		
City: CHANUTE State: KS zip: 66720 +			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:	odic Protection Borehole Intent), you must supply the surface owners and ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface		
owner(s) of the land upon which the subject well is or will be	located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	o the best of my knowledge and belief.		
7/19/16	↑ Vice President - Operations		
Date: Signature of Operator or Agent:	Title:		