### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: Gas Lease: No. of Gas Wells . Gas Gathering System: Lease Name: Swiler, Ken 3-1 Saltwater Disposal Well - Permit No.: NW. SE. SE. SW Sec. 3 Twp. 29S R. 18E F W feet from N / S Line Legal Description of Lease: SE SE SW §3-T29S-R18E feet from E / W Line Enhanced Recovery Project Permit No.: Neosho Entire Project: Yes No County: Number of Injection Wells Production Zone(s): MISSISSIPPI CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s): \*\* Side Two Must Be Completed. feet from N / S Line of Section 1513325902 Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) E / W Line of Section Workover Drilling Haul-Off Settling Emergency Type of Pit: Stephen Moriarty 33343 Contact Person: Past Operator's License No. Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen KCC WICHITA New Operator's License No. -Phone: 405-606-7481 River Rock Operating, LLC New Operator's Name & Address: JUL 27 2016 Oil / Gas Purchaser: BP Energy Company 211 N. Robinson, Suite 200 RECEIVED 7/12/16 Oklahoma City, OK 73102 Title: Vice President - Operations 1513325902 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: \_ . Recommended action Date: Authorized Signature DISTRICT District

Mail to: Past Operator

#### Must Be Filed For All Wells

Lease Name: Swiler, Ken 3-1		*Location: SE SE SW 3-29S-18E			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-1	1513325902 🗸	608 FSL 2032 FW	/L	Gas	Producing
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW	L	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	NW SE - SE - SW Sec. 3 Twp. 29S S. R. 18E X East West		
Address 1: 211 North Robinson	County: Neosho		
Address 2: Suite 200	Lease Name: Swiler, Ken 3-1 Well #: 3-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Phone: (405 \ 606-7481 Fax: (405 \ 606-7483	SE SE SW §3-T29S-R18E		
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483 Fax: ( 405 ) 60	346		
Surface Surray Information:	INEL		
SWII FR KENNETH W	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: CHANUTE State: KS Zip: 66720 +			
City. Of Witte 12			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (On the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ored on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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