Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 232785		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:	Lease Name: MOLDENHAUER, KENNETH L		
Saltwater Disposal Well - Permit No.:	W2. E2 - NW. SW sec. 18 Twp. 32S R. 19E		
Spot Location: feet from N / S Line	Legal Description of Lease: SW		
feet from LE / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: LABETTE		
Number of Injection Wells**	Production Zone(s): Cherokee Coals		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1509924648	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: _405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13,1/4		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trotu		
	Contact Person: Jim Allen		
New Operator's License No. 35341	WCC WILLIAM		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 400 doc 7 tot		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016		
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509924648has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is calmouted and on	is acknowledged as		
is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	Dotte		
Date:	Date:		
DISTRICT EPR /2/8/14	PRODUCTION 12 - 9-2016 DEC 0 9 2016		
Mail to: Past Operator New Opera	, nobodion		

Must Be Filed For All Wells

	No.: 232785 MOLDENHAUER, K	ENNETH L	 * Location:W	/2 E2 NW SW 18-32S	-19E	
Vell No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) 1980 FSL 690 FWL		Footage from Section Line Type of Well		Well Status (PROD/TA'D/Abandoned)
18-1	1509924648 🗸			Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
				····		
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		F\$L/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
			FEL/FWL		KCC WICHITA	
			FEL/FWL		JUL 27 2016	
		FSL/FNL			RECEIVED	
		FSL/FNL				
		FSL/FNL _				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: LABETTE		
Address 2: Suite 200	Lease Name: MOLDENHAUER, Well #: 18-1		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	-UTPW		
Email Address: jim.allen@riverrockoperating.com	- 50/g Chr.		
Surface Owner Information:	the lease below: CHITEV 2016 CEIVED When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Woldert Well Control of the Co	vineri ming a Forth 1-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: 2910 E 85TH ST N	county, and in the real estate property tax records of the county treasurer.		
City: Valley Center State: KS Zip: 67147 +	-		
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and		
that I am being charged a \$30.00 handling fee, payable to the lf choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1		
I hereby certify that the statements made herein are true and correct	tothe best of my knowledge and belief.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:		