## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ttea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells **	Effective Date of Transfer: 06/22/16  KS Dept of Revenue Lease No.: 230185
Gas Gathering System:	Lease Name: King Farms
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u></u>
feet from E / W Line	Legal Description of Lease: LOTS 4, 5, 6 & 7
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	1,50001
Surface Pit Permit No.: 1513327246	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/as//b
	Date: Truske
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341 √	Contact Person:
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT
211 N. Robinson, Suite 200	
	7/10/16
Oklahoma City, OK 73102	Date: 1/16/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1513327246 has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
	is a short and a so
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	Date:
Date:	Authorized Signature 2016
DISTRICT EPR 12/9/16	PRODUCTION 12-12-16 UIC 12 2010
Mail to: Past Operator New Opera	

#### Side Two

#### Must Be Filed For All Wells

	No.: 230185 / King Farms		* Location: NW NW 9-28S-19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
9-2	1513327246	660 FNL 660 FW	<u></u>	Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
		FSL/FNL				
	<u></u>					
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL		KCC WICHIT	
		FSL/FNL	FEL/FWL		JUL 27 2016	
		FSL/FNL _	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: King Farms Well #: 9-2
<sub>State:</sub> Oklahoma City State: OK Zip: 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Sontact Bereau. Jim Allen	the lease delow:
Contact Person: Jim Allen Chone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	LOTS 4, 5, 6 & 7
Email Address: jim.allen@riverrockoperating.com	LOTS 4, 5, 6 & 7  CHITA  2016  CENED  CENED  When filing a Form T-1 involving multiple surface owners, attach an additional
Surface Owner Information:           Name:         KING FARMS AGRICULTURAL LP           Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
16 this farms in hains submitted with a Farm C 1 (Intent) or CP 1 (C)	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form bring filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the electric owner of the surface owner by filling out the top section of this form and
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