KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitte	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232316
Gas Gathering System:	Lease Name: Knox Trust
Saltwater Disposal Well - Permit No.:	C NE . NW_Sec. 17 Twp. 33S_R. 18E W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: W2
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells***	Production Zone(s): Unknown
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:1509923534	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/13/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signaturė: Tros tel
New Operator's License No	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company
Oklahoma City, OK 73102	Date: 7/11/16 JUL 27 2010
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509923534has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.;
	Date
Date:	Authorized Signature 0 2016
	PRODUCTION 12-9-2016 UIL 0 3 2010
Mail to: Past Operator New Operat	

Side Two

Must Be Filed For All Wells

KDOR Lease N	_{lo.:} 232316 💆		~.				
* Lease Name: Knox Trust			* Location: C NE NW 17-33S-18E				
Well No.	ÄPI No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sc	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
17-1	1509923534 🗸	660 FNL 1980 FV	٧L	Gas	Producing		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		- VCC WICH		
		FSL/FNL	FEL/FWL		KCC WICH JUL 27 201 RECEIVI		
		FSL/FNL	FEL/FWL		RECEIV		
		FSL/FNL	FEL/FWL				
		FSL/FNL					

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC Address 1: 211 North Robinson	
Address 1: 211 North Robinson	County: Labette
Address 2: Suite 200	Lease Name: Knox Trust Well #:
City: Oklahoma City State: OK Zip: 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	W2
Email Address: jim.allen@riverrockoperating.com	th.
MIC	- M
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: BUSSMAN REV TR, ILENE T Address 1: KNOX TR, JAMES Address 2: 370 12000 RD City: MOUND VALLEY State: KS Zip: 67354 +	
Name: BUSSMAN REV TR, ILENE T	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: KNOX TR. JAMES	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 370 12000 RD	county, and in the real estate property tax records of the county treasurer.
City: MOUND VALLEY State: KS Zip: 67354 +	_
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, t	ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the provided this information to the surface owner(s). KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electric work of the surface owner by filling out the top section of this form and
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