Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: Oil Lease: No. of Oil Wells** Gas Lease: No. of Gas Wells** Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells***	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 227340 Lease Name: LDH Farms NW. SE. SW. NE Sec. 4 Twp. 29S R. 19E F W Legal Description of Lease: Entire Section County: Neosho
Field Name: CHEROKEE BASIN COAL AREA ** Side Two Must Be Completed.	Production Zone(s): Cherokee coals, multiple Injection Zone(s):
Surface Pit Permit No.: 1513326505 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No33343 / Past Operator's Name & Address:Postrock Midcontinent Production LLC 210 Park Ave, Okla. City, OK 73102 Title:Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Contact Person: Stephen Moriarty Phone: 405-600-7704 Date: Two ter Signature: Two ter
New Operator's License No. 35341 New Operator's Name & Address: River Rock Operating, LLC 211 N. Robinson, Suite 200 Oklahoma City, OK 73102 Title: Vice President - Operations	Contact Person: Jim Allen Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Date: 7/18/16 Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
Date:	PRODUCTION

Must Be Filed For All Wells

	LDH Farms		* Location: N	W SE SW NE 4-29S-	19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
4-2	1513326505 🗸	2214 FNL 1905 F	EL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUL 27 2016 RECEIVE
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NW-SE-SW-NE Sec. 4 Twp. 29S S. R. 19E ■ East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: LDH Farms Well #: 4-2
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	Fulling Coation
Phone: (405) 606-7481 Fax: (405) 606-7483	- Chille Section
Email Address: jim.allen@riverrockoperating.com	HILL
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: MIH ALEXANDER DAVID Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ix, and email address. I acknowledge that, because I have not provided this information, the electric owner is additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the foreign form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the surface of the surface owner(s) and the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) and the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being ch	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or being filled is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling fee.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this interpretation in the plate owner (s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-CP-1 will be returned.