District

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells 227311 KAR Gas Lease: No. of Gas Wells _ 1 KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: LDH Farms Saltwater Disposal Well - Permit No.: ... NE - SW - SE - SE Sec. 4 TWD. 29S R. 19E VE W feet from N / S Line Legal Description of Lease: Entire Section feet from E / W Line Enhanced Recovery Project Permit No.: Neosho Entire Project: Yes No County: Number of Injection Wells Production Zone(s): Cherokee coals, multiple CHEROKEE BASIN COAL AREA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: __1513326507 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Settling Haul-Off Workover Drilling KHV Type of Pit: Emergency Burn Stephen Moriarty 33343 Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: New Operator's License No. 35341 Contact Person: Jim Allen KCC WICHITA New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 JUL 27 2016 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy RECEIVED Oklahoma City, OK 73102 7/18/16 Date: Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___1513326507 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No .: _ . Recommended action: permitted by No .: _ Date: Authorized Signature Authorized Signature DISTRICT _

Mail to: Past Operator

Must Be Filed For All Wells

| Lease Name: | LDH Farms | | * Location:N | IE SW SE SE 4-29S-1 | 9E |
|-------------|------------------------------|---|--------------|-----------------------------------|--------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 4-4 | 1513326507 | 628 FSL 665 FEL | | Gas | Producing |
| | - | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | JUL 27 2016 |
| | | FSL/FNL | FEL/FWL | | RECEIVED |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | _ |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 35341 | Well Location: | | |
|---|--|--|--|
| Name: River Rock Operating, LLC | NE-SW-SE-SE Sec. 4 Twp. 29S S. R. 19E ★ East Wes | | |
| Address 1: 211 North Robinson | County: Neosho | | |
| Address 2: Suite 200 | Lease Name: LDH Farms Well #: 4-4 | | |
| City: Oklahoma City State: OK Zip: 73102 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| 경기하는 그는 그리는 그가 있다면 사람들이 되었다. 그는 그는 그는 그들은 이 사람들이 되었다면 되었다. | the lease below: | | |
| Ph | Entire Section | | |
| Email Address: jim.allen@riverrockoperating.com | | | |
| Email Address: _jim.allen@riverrockoperating.com Surface Owner Information: Name: _MIH ALEXANDER DAVID Address 1: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic | c Protection Borehole Intent), you must supply the surface owners and | | |
| the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following: | patteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| the KCC with a plat showing the predicted locations of lease roads, tank b are preliminary non-binding estimates. The locations may be entered on t | natteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form pling filed is a Form C-1 or Form CB-1, the plat(s) required by this | | |
| the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located. CP-1 that I am filing in connection with this form; 2) if the form be | patteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form bing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. It is considered that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and | | |
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