KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 227312
Gas Gathering System:	Lease Name: LDH Farms
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Lucas Lucas
feet from E / W Line	Legal Description of Lease: Entire Section
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Cherokee coals, multiple
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:1513326508	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	[]
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling ⊀₩
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/20/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Two ter
New Operator's License No	Contact Person: Jim Allen
	WCC WILL
New Operator's Name & Address: River Rock Operating, LLC	Filorie.
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 27 20
Oklahoma City, OK 73102	Date: 7/18/16 RECEIV
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513326508 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
and decorate day and decorate control any own stainp interest in the	above injection waits) of propernit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 12-14-16 UDEC 14 2016
Mail to: Past Operator New Operato	or District

Must Be Filed For All Wells

KDOR Lease	No.: 227312			*9	
* Lease Name:	LDH Farms		* Location: S	E NE 4-29S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section L (i.e. FSL = Feet from South		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
9-1	1513326508	2031 FNL 594 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
40		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	_ FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL			
	-				
		FSL/FNL	FEL/FWL		
		FSL/FNL	_FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
			FEL/FWL		RECEIVED
			FEL/FWL		
			_FEL/FWL		
	-	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: LDH Farms Well #: 9-1
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	Entire Section / Section - J. Klir
mail Address: jim.allen@riverrockoperating.com	will send copies to Surface Own
Surface Owner Information: Name: MIH ALEXANDER DAVID Address 1:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Entire Section Entire Section Correction 5 to Section – J.Kling Will send copies to Surface Dwon 12/13/16 When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: INDIANAPOLIS State: IN Zip: 46260 +	물과가 하게 되는 때가 되는 사람이 하는 생생들이 하는 것이다.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca he KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca he KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enteredelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the evower(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
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