KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 232061 VISF			
Gas Gathering System:	Lease Name: Payne, L D			
Saltwater Disposal Well - Permit No.:	SE NW. NE. NW.sec. 20 Twp. 34S R. 18E VE W			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: <u>NW</u>			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Labette			
Number of Injection Wells**	Production Zone(s): Unknown			
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.: 1509924350	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
	Olashar Mariada			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13/1 (4			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trostu			
	ů All			
New Operator's License No	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Oil / Geo Burshoods: BP Energy Company KCC WICHITA			
211 N. Robinson, Suite 200				
Oklahoma City, OK 73102	Date: 7/11/16 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
Title: Vice President - Operations	Signature: RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509924350 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature /	Authorized Signature			
	PRODUCTION 12-7-2016 UIC 01 2010			
Mail to: Past Operator New Operat	tor District			

Side Two

Must Be Filed For All Wells

KDOR Lease N	_{vo.:} _232061			Sw	
D I D			Q.E	NW NE NW 20-345-1	8E
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
20-1	1509924350	4431 FSL 3314 655 FNL 1978 F		PS-Dist.3	Producing
	<u> </u>	FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL	KCC	WICHITA 27 2016
		FSL/FNL		JUL	27 2010
		FSL/FNL		R	ECEIVED
		FSL/FNL			•

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:C-1 (Intent)CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Leasting:			
Name: River Rock Operating, LLC	Well Location: SE-NW-NE-NW Sec. 20 Twp. 34S S. R. 18E ▼ East West			
211 North Robinson	County: Labette			
Address 1: 211 North Robinson Address 2: Suite 200	Lease Name: Payne, L D Well #: 20-1			
City: Oklahoma City State: OK Zip: 73102 +	Lease Name			
Contact Bassass Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NW			
Email Address: jim.allen@riverrockoperating.com	ATA			
Email Address: Jim.alien@nverrockoperating.com	,			
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: PAYNE, PHYLLIS JUNE Address 1: PAYNE, L D Address 2: 1124 N GLENWOOD City: BLOOMFIELD State: NM Zip: 87413 +	EVED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.			
	Vice President - Operations			
Date:	Title:			