### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232067
Gas Gathering System:	Lease Name: McDaniel, Leon H
Saltwater Disposal Well - Permit No.:	<u>SW. NW sec. 16 Twp. 34S</u> R. 18E  F W
Spot Location: feet from N / S Line	Legal Description of Lease: NW
feet from L E / L W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	Labatta
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): ARBUCKLE
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1509923597	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	<u></u>
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/13/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trooter
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 27 2016
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED
Title: Vice President - Operations	
Title: Vice i i i i i i i i i i i i i i i i i i	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509923597has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR /2/8/16	PRODUCTION 12-9-2010 UIC UIC UIC
Mail to: Past Operator New Operat	or District

#### Side Two

#### Must Be Filed For All Wells

	No.: 232067		C/A/ N/A/ 4C 040 40F		
Lease Name:_	McDaniel, Leon H	* Location: _	*Location: SW NW 16-34S-18E		
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
16-1	1509923597	1980 FNL 660 FWL	Gas	Producing	
		FSL/FNLFEL/FWL			
······································		FSL/FNLFEL/FWL			
		FSL/FNLFEL/FWL		-	
		FSL/FNLFEL/FWL			
<u>.</u>		FSL/FNLFEL/FWL			
		FSL/FNLFEL/FWL			
		FSL/FNLFEL/FWL			
		FSL/FNLFEL/FWL		-	
		FSL/FNLFEL/FWL			
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		FSL/FNLFEL/FWL			
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		FSL/FNLFEL/FWL			
		FSL/FNLFEL/FWL			
		FSL/FNLFEL/FWI	•		
		FSL/FNLFEL/FWI	-		
		FSL/FNLFEL/FWI	-		
		FSL/FNLFEL/FWI		KCC WICH	
		FSL/FNLFEL/FWI		JUL 2.7 201	
		FSL/FNL FEL/FWI		PECFIVE	
		FSL/FNLFEL/FWI			
		FSL/FNL FEL/FWI			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC		
Address 1: 211 North Robinson	County: Labette	
Address 2: Suite 200	Lease Name: McDaniel, Leon H Well #: 16-1	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
	the lease below:	
N N A I		
Email Address: jim.allen@riverrockoperating.com	MA	
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com  Surface Owner Information: Name: MCDANIEL, LEON H  Address 1: MCDANIEL. DALE  Address 2: 593 8000 RD  City: EDNA State: KS Zip: 67342 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.	
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.	
***		
I hereby certify that the statements made herein are true and correct t	<b>\ \</b>	
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations	