### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

Chade Applicable Boyes: MUST be submitt	ed with this form.
Check Applicable Boxes:  Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 232195
Gas Gathering System:	Lease Name: Carney, Marvin
Saltwater Disposal Well - Permit No.:	S2 - N2 - SW. NE_Sec. 34 Twp. 34S R. 18E VE W
Spot Location:feet from N / S Line	
feet from DE / W Line	Legal Description of Lease: NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): CHEROKEE GROUP COAL
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection zono(c).
Surface Pit Permit No.: 1509924455	feet from N / S Line of Section
(API No. ii Drili Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/16
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/13/1/le Signature: Troste
New Operator's License No. 35341 ✓	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC.	Phone: 405-606-7481 KCC WICHITA
New Operator's Name & Address:	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Date:	Date:
	PRODUCTION 11-29-2016 UNOV 2 9 2016
DISTRICT EPR // /28 // 6  Mail to: Past Operator New Oper	ratorDistrict

#### Must Be Filed For All Wells

KDOR Lease	No.: 232195				
			_ * Location: _S	2 N2 SW NE 34-34S-	18E
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section (i.e. FSL = Feet from Sc	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
34-1	1509924455	1818 FNL 1984 F	EL	Gas	Producing
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		LOC MICHITA
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL			JUL 27 2016
		FSL/FNL _	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:		
OPERATOR: License # 35341  Name: River Rock Operating, LLC	<u>\$2 - N2 - SW</u> -NE Sec. 34 Twp. 34S S. R. 18E   ■ East West		
Address 1: 211 North Robinson	County: Labette		
Suite 200	Lease Name: Carney, Marvin Well #: 34-1		
City: Oklahoma City State: OK Zip: 73102 +  Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	If tiling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: 606.7484 405 606-7483	- NE		
Phone: ( 403 ) 606-7481 Fax: ( 403 ) 606-7403	<del>-</del>		
Email Address: jim.allen@riverrockoperating.com	TA .		
Email Address:jim.allen@riverrockoperating.com  Surface Owner Information: Name:CARNEY, MARVIN R  Address 1: _CARNEY, JOANN  Address 2: _4024 GRAY RD  City: _EDNAState: _KSZip: _67342+	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, t	lank batteries, pipelines, and electrical lines. The locations snown on the plat		
the KCC with a plat showing the predicted locations of lease roads, t	lank batteries, pipelines, and electrical lines. The locations snown on the plat		
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice (where (s) of the land upon which the subject well is or will be supported by the surface of the land upon which the subject well is or will be supported by the surface of the land upon which the subject well is or will be supported by the surface of the land upon which the subject well is or will be supported by the surface of the land upon which the subject well is or will be supported by the surface of the land upon which the subject well is or will be supported by the supported by the land upon which the subject well is or will be supported by the supported by the land upon which the subject well is or will be supported by the supp	the locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat d on the Form C-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the plat (s) required by this		
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s).  I have not provided this information to the surface owner(s).	the Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the plant of the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the electron of the surface owner by filling out the top section of this form and		
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