Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225651			
Gas Gathering System:	Lease Name: Leck, Marvin G 19-1			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	E2 - W2. SW. NW sec. 19 Twp. 29S R. 18E ▼E W			
feet from E / W Line	Legal Description of Lease: E2 W2 SW NW §19-T29S- R18E			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho Production Zone(s): ARBUCKLE			
Number of Injection Wells **				
Field Name: CHEROKEE BASIN COAL AREA	130			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1513326185	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trostee			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	KCC WICH			
	Oil / Gas Purchaser: BP Energy Date: 7/13/16 // JUL 2 7 2016			
Oklahoma City, OK 73102	Date: 7/13/16 JUL 27 2010			
Title: Vice President - Operations	Signature: RECEIVEI			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1513326185 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission receives stay and accommendating any emissions in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date	Dete			
Date:	Date:			
10/12/11	12 1/4 1/2 DEC 1 4 2016			
DISTRICT EPR 22/13/16 Mail to: Past Operator New Operat	PRODUCTION 100 100 100 100 100 100 100 100 100 10			

Must Be Filed For All Wells

* Lease Name: _	Leck, Marvin G 19-1		* Location:E	2 W2 SW NW 19-29S	-18E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
19-1	1513326185	1960 FNL 505 FV	VL	Gas	Producing
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- 1 -
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
·		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL	***************************************	- OVACHITA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Leck, Marvin G 19-1 Well #: 19-1
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	the lease below:
	E2 W2 SW NW §19-T29S-R18E
Email Address:jim.allen@riverrockoperating.com	CHITA
ac V	Mr.
KCO	E2 W2 SW NW §19-T29S-R18E 17 2016 27 2016 ECE When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Surface Owner Information: Name: LECK ROBERT ETAL	LIVED
Name: LECK ROBERT ETAL	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: 2636 20TH RD City: THAYER State: KS Zip: 66776 +	
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the
KCC will be required to send this information to the surface	dress of the surface owner by filling out the top section of this form and
KCC will be required to send this information to the surfactask, I acknowledge that I must provide the name and additional I am being charged a \$30.00 handling fee, payable to	dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. dling fee with this form. If the fee is not received with this form, the KSONA-1
KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and additional I am being charged a \$30.00 handling fee, payable to If choosing the second option, submit payment of the \$30.00 handling the second option.	dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. dling fee with this form. If the fee is not received with this form, the KSONA-1 or CP-1 will be returned.
KCC will be required to send this information to the surfactask, I acknowledge that I must provide the name and additional that I am being charged a \$30.00 handling fee, payable to all the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. dling fee with this form. If the fee is not received with this form, the KSONA-1 ocP-1 will be returned.