### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Chack Applicable Boxes: MUST be submit	itted with this form.
Check Applicable Boxes:  Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 230007
Gas Gathering System:	Lease Name: Keenan, Michael W
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells**	Production Zone(s): Cherokee Coals
CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513327149	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No33343 /	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/20/1/4
	11- Toute
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
New Operator's License No. 35341 ✓	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy , IIII 2 7 2016
Oklahoma City, OK 73102	Date: 7/18/16 ( 4
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #1513327149 has been
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
1 ETHIC NO.	_
Data	Date:
Date:	Authorized Signature
DISTRICT EPR 12/8/16	PRODUCTION /2-9-20/6 110 0 2 3 10 10 10 10 10 10 10 10 10 10 10 10 10
Mail to: Past Operator New Ope	eratorDistrict

#### Must Be Filed For All Wells

KDOR Lease	No.: 230007 V		-		
	Keenan, Michael W		_ * Location: NI	E NW 36-27S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sc	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
36-1	1513327149	660 FNL 1980 FV	VL	Gas	Producing
		FSL/FNL	FEL/FWL		
,		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
,					KCC WICHITA
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 35341	Well Location:
River Rock Operating, LLC	
lame: River Rock Operating, LLC ddress 1: 211 North Robinson	County: Neosho
ddress 2: Suite 200	Lease Name: Keenan, Michael W Well #: 36-1
Oklahoma City State: OK Zip: 73102 +	
contact Person: Jim Allen  thone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  mail Address:iim.allen@riverrockoperating.com	ALL NW
thone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  mail Address:iim.allen@riverrockoperating.com  Surface Owner Information:  lame: _KEENAN MICHAEL W  Address 1:	<del></del>
The second of th	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to be select one of the following:  I certify that, pursuant to the Kansas Surface Owner N	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted dotice. Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to be sufficient or the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (so that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner to the surface owner.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted do not be suffaced. It is a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this information, the frace owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to be sufficient one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (s) of the land upon which the subject well is or worker (s) of the land upon which this form; 2) if the form; and 3) my operator name, address, phone number of the surface owner kcc will be required to send this information to the surface owner task, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable of the choosing the second option, submit payment of the \$30.00 handling fee.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted lotice. Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this in, fax, and email address.  I acknowledge that, because I have not provided this information, the reface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  I and ling fee with this form. If the fee is not received with this form, the KSONA form CP-1 will be returned.