KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ted with dis form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225964
Gas Gathering System:	Lease Name: Erbe, Monte
Saltwater Disposal Well - Permit No.:	SW- NE - NW. SE sec. 30 Twp. 29S R. 17E ✓ E W
Spot Location: feet from N / S Line	Legal Description of Lease: NW SE
feet from E / W Line	
Enhanced Recovery Project Permit No.:	County Wilson
Entire Project: Yes No	County.
Number of Injection Wells** Cherokee Basin Coal Area	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1520525776	feet from N / S Line of Section
(API No. il Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
, post.	Stephen Modarty
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: Trostee
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: TVSFC
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2.7 2016
Oklahoma City, OK 73102	
Vice President Operations	Date: RECEIVED Signature:
Title: Vice President - Operations	Signature.
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #1520525776 has been
noted approved and duly recorded in the recorde of the Kanase Composition	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kalisas Corporation. Commission records only and does not convey any ownership interest in the	
Commission records only and does not contray any owner-only microst in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	The second secon
Permit No.: Recommended action:	
Fernit No	
Date:	Date:
Authorized Signature	Authorized Signature 8 2016
DISTRICT EPR	PRODUCTION US 2
Mail to: Past Operator New Opera	rator District

Side Two

Must Be Filed For All Wells

	No.: 225964		N.II	W SE 30-29S-17E	
Lease Name:	Erbe, Monte		* Location: N	VV 3E 3U-293-17E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sc	n Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
30-1	1520525776 🗸	1983 FSL 1971 F	EL	Gas	Producing
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u></u>	
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC MICH!
		FSL/FNL	FEL/FWL		JUL 2.7 2016
		FSL/FNL	FEL/FWL		RECEIVE
<u></u>		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:
PERAIOH: License #	SW_NE - NW-SE Sec. 30 Twp. 29S S. R. 17E 🕱 East ☐ West
lame: River Rock Operating, LLC ddress 1: 211 North Robinson	County: Wilson
ddress 1:	Lease Name: Erbe, Monte Well #: 30-1
_{Sity:} Oklahoma City _{State:} OK _{Zip:} 73102+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com	NW SE 2016 EVEWhen filling a Form T-1 involving multiple surface owners, attach an additional surface owners.
Surface Owner Information: Name: _Erbe, Monte & Glenna Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Sethadia Protection Rerebole Intent) Volumust supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the place on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and the plat that batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice. Act (House Bill 2032), I have provided the following to the surface. I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ince owner(s). To mitigate the additional cost of the KCC performing this indress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and ad that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and the fact that batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice. Act (House Bill 2032), I have provided the following to the surface. I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the lace owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and on the KCC, which is enclosed with this form.