KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	tea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224752 / LAGR		
Gas Gathering System:	Lease Name: Neideigh		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: NE/4 NE/4 & LOT 1 LESS E 42.50'		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Labette		
Number of Injection Wells**	Production Zone(s): WEIR-PITTSBURG COAL		
CDNA			
Field Name: EDNA ** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: 1509923210 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH		
Past Operator's License No. 33343 V	Contact Person: Stephen Moriarty		
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:		
	lim Allon		
New Operator's License No. 35341√	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 27 2016		
Oklahoma City, OK 73102	7/11/16 \ 1) 1		
Title: Vice President - Operations	Signature: RECEIVED		
Acknowledgment of Transfer: The above request for transfer of injection	pauthorization surface pit permit # 1509923210 has been		
noted approved and duly recorded in the records of the Kansas Compration	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Continues of records only and does not earney any entrement in an			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	Date		
Date:	Date:		
DISTRICT EPR /2/6/16	PRODUCTION 12-7-2016 UBEC 07 2016		
Mail to: Past Operator New Opera	mar a sec		

Side Two

Must Be Filed For All Wells

Neideigh		*Location: NE NE NE 14-35S-18E			
API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1509923210 √	414 353 330 FNL 330FEL	Well	Invertory Gas	Producing	
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	F\$L/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
		FEL/FWL			
		-			
			KCC	WICHITA	
			JUL	27 2016	
				ECEIVED	
	API No. (YR DRLD/PRE '67) 1509923210 ✓	API No. (YR DRLD/PRE '67) 1509923210	API No. (YR DRLD/PRE '67) 1509923210 1509923210 1509923210 1509923210 1509923210	API No. (YR DRLD/PRE '67) (YR DRLD/PRE '67) 1509923210 1509923210	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (intent) CB-1 (c	Cathodic Protection Borehole Intent) 📕 T-1 (Transfer) 💹 CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
River Rock Operating LLC			
Name: 211 North Robinson	County: Labette		
Address 1: 211 North Robinson Address 2: Suite 200	Lease Name: Neideigh Well #: 14-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NE/4 NE/4 & LOT 1 LESS E 42.50'		
State: Zip+			
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483			
Email Address: jim.allen@riverrockoperating.com	A		
Email Address:iim.allen@riverrockoperating.com Surface Owner Information: Name: _NEIDIGH, RONALD W Address 1:	EDWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	.		
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations Title:		