Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	tted with this form.
Oil Lease: No. of Oil Wells***	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 228010
Gas Gathering System:	Lease Name: Ryan, Patrick Q
Saltwater Disposal Well - Permit No.:	S2 _ SE _ SE _ Sec18 _ Twp. 32S _ R19E _ V E _ W
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): Cherokee coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	illjesuon Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. it Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13//4
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Toske
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company
Oklahoma City, OK 73102	Pate: 7/11/16 / / JUL 27 2010
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # 1509924045 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Date:
Date:	Authorized Signature
DISTRICT EPR _/1/28/16	PRODUCTION 11-29-20/6 UNIOV 29 2016
Mail to: Past Operator New Opera	1

Side Two

Must Be Filed For All Wells

Lease Name:	Ryan, Patrick Q		* Location: S	2 SE SE 18-32S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
18-2	1509924045	330 FSL 657 FEL		Gas	Producing
		FSL/FNL	FEL/FWL	<u></u>	3.
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
					KCC WICHITA
		FOL FAIL			KCC WICHITA JUL 27 2016
		FSL/FNL			RECEIVED
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # VVVIII	_ Well Location:		
DPERATOR: License # 35341 Name: River Rock Operating, LLC	<u>- S2 - SE - SE</u> Sec. <u>18</u> Twp. <u>32S</u> S. R. <u>19E</u> X East West		
Address 1: 211 North Robinson	County: Labette		
Address 2: Suite 200	Lease Name: Ryan, Patrick Q Well #: 18-2		
Oklahoma City State: OK Zip: 73102 +			
Contact Person: Jim Allen	the lease below:		
105 000 7400	SE 		
Email Address: jim.allen@riverrockoperating.com	ATA		
Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name: _RYAN REV TR, PATRICK Q Address 1: RYAN REV TR, SHANNA K	016		
Name: RYAN REV TR, PATRICK Q	WEWhen filing a Form T-1 involving multiple surface owners, attach an addition.		
Address 1: RYAN REV TR. SHANNA K	When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2: 818 22000 RD			
City: PARSONS State: KS Zip: 67357 +	_		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere	tank batteries, pipelines, and electrical lines. The locations shown on the pro		
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterested to the following:	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plant on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as the Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.		
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father that I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the period on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electron of the work of the surface owner by filling out the top section of this form and		
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the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addit that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling fee.	tank batteries, pipelines, and electrical lines. The locations shown on the period on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electron of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. Illing fee with this form. If the fee is not received with this form, the KSONA CP-1 will be returned.		