Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 232090 KJR
Gas Gathering System:	Lease Name: Plute Trust
Saltwater Disposal Well - Permit No.:	<u>W2. SW. NW Sec. 26 Twp. 34S R. 18E</u> ✓ E W
Spot Location: feet from N / S Line	
feet from DE / W Line	Legal Description of Lease: NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): Unknown
Field Name: CHEROKEE BASIN COAL AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1509924270 (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Monarty
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: My Truoke
New Operator's License No. 35341 ✓	Contact Person:
New Operator's Name & Address: River Rock Operating, LLC	
211 N. Robinson, Suite 200	Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Company One of the company and the compan
	F . //
Oklahoma City, OK 73102	
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1509924270 has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
, , , , , , , , , , , , , , , , , , ,	F 2000000 4 - 3 / 1200
Date:	Date:
Authorized Signature / /	Authorized Signature
DISTRICT EPR 12/6/16 F	PRODUCTION 12 - 7-2016 DEC 07 2016
Mail to: Past Operator New Operator	orDistrict

Side Two

Must Be Filed For All Wells

Lease Name:	Plute Trust	* Location: W2 SW NW 26-34S-18E			
Well No.	API No. (YR DRLD/PRE 67)	Footage from Sect (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
26-1	1509924270	2300 FNL 540 F	WL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u>-</u> .
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		111 27 2016
		FSL/FNL	FEL/FWL		RECEIVED
			FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC		
Address 1: 211 North Robinson	County: Labette	
Address 1: 211 North Robinson Address 2: Suite 200	Lease Name: Plute Trust Well #: 26-1	
City, Oklahoma City State, OK 7 73102	If tillian a Farm Tet for modeling wells as a least content to a level description of	
Contact Person: Jim Allen	the lease below:	
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	ANW NW	
Email Address: jim.allen@riverrockoperating.com	THITA NW THE lease below: When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Surface Owner Information:	TOUED	
Name: PLUTE TR, JIMMY D	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: PLUTE TR, JOAN E	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2: 315 S DELAWARE ST	county, and in the real estate property tax records of the county treasurer.	
City: EDNA State: KS zip: 67342 +		
	Cathodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter		
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and the tank batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, f	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations is a surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this lax, and email address. The location is a surface location of the surface owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, f I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located area be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this lax, and email address. The located area because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, f I have not provided this information to the surface owner(s KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to If choosing the second option, submit payment of the \$30.00 handling the second option.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The located belocated: 1) a copy of the Form CB-1, the plat(s) required by this fax, and email address. The located belocated: 1) a copy of the Form CB-1, the plat(s) required by this fax, and email address. The located belocated by the located by the located by the located by this fax, and email address. The located by the surface by the located by the locat	