Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 226644 Lease Name: Phillips, R D		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	<u>W2- E2 - SE - SW sec. 28 Twp. 31S R. 18E</u> ✓E W		
Spot Location: feet from N / S Line	Legal Description of Lease: SW		
feet from LE / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Labette		
Number of Injection Wells***	Production Zone(s): Cherokee Coals		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1509923805	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
22242			
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date:		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truzter		
35341	Jim Allen		
New Operator's License No. 35341 /	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHI		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2.7 2016		
Oklahoma City, OK 73102	Date: 7/11/16 RECEIVED		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509923805 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
	T		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
	1		
DISTRICT EPR /2 /5/16	PRODUCTION 12-6-20/6 PIEC 0 6 2016		
Mail to: Past Operator New Operat	District L O D 20.0		

Side Two

Must Be Filed For All Wells

Lease Name:	Phillips, R D		* Location: W2 E2 SE SW 28-31S-18E			
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone	
28-1	1509923805	668 FSL 2170 FV	VL	Gas	Producing	
	<u></u>	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSĹ/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
			FEL/FWL			
		FSL/FNL				
		FSL/FNL				
			FEL/FWL	K	CC WICHITA	
					IUL 27 2016	
		FSL/FNL			RECEIVED	
		FSL/FNL				
		FSL/FNL				
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	<u>W2- E2 - SE - SW</u> Sec. <u>28</u> Twp. <u>31S</u> S. R. <u>18E</u> ▼ East West
Address 1. 211 North Robinson	County: Labette
Address 1: 211 North Robinson Address 2: Suite 200	Lease Name: Phillips, R.D. Well #: 28-1
City: Oklahoma City State: OK Zip: 73102 +	If the a Core T 1 for multiple wells and least state to the land do not be
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SW
Email Address: jim.allen@riverrockoperating.com	NTA
Email Address:iim.allen@riverrockoperating.com Surface Owner Information: Name: _PHILLIPS R/T, LILLIE IRENE Address 1:	The men filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tar	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct t	to the best of my knowledge and belief.
Date: 7/18/16 Signature of Operator or Agent:	Vice President - Operations