Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 232309
Gas Gathering System:	Lease Name: Bussman, Ralph E
Saltwater Disposal Well - Permit No.:	<u>NE SW Sec. 17 Twp. 33S</u> R. <u>18E</u> VE W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: W2
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells***	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injourd Lare(o).
Surface Pit Permit No.: 1509924609	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Contact Person: Stephen Moriarty
Past Operator's License No. 33343	
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Tooter
New Operator's License No. 35341 ~	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company
Oklahoma City, OK 73102	Date: 7/11/16 JUL 2 7 2016
Title: Vice President - Operations	Signature: RECEIVED
Time:	olyndary.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509924609 has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature 9 2016
	PRODUCTION 11-29-2016 UIC NUV 2 0 20 10 tor District
Mail to: Past Operator New Operat	UIUIGUIUI

Side Two

Must Be Filed For All Wells

	Bussman, Ralph E		*Location: N	E SW 17-33S-18E	
Lease Name:_	Dassinan, Kaipii D		Location:		
Well No.	API No: (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
17-1	1509924609	1980 FSL 1980	FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL	KC	C WICHITA UL 27 2016 TOENED
		FSL/FNL	FEL/FWL	ال	UL 27 2016
		FSL/FNL _			RECEIVED
		FSL/FNL _			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Labette		
Address 2: Suite 200	Lease Name: Bussman, Ralph E Well #: 17-1		
_{City:} Oklahoma City _{State:} OK _{Zip:} 73102 ₊			
Contact Person: Jim Allen Phone: (405) 606-7481	W2		
Email Address: jim.allen@riverrockoperating.com	CHITA		
Phone: (_405) 606-7481 Fax: (_405) 606-7483 Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:BUSSMAN REV TR, ILENE T Address 1: KNOX TR, JAMES	2016 CEVEN and illing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: BUSSMAN REV TR, ILENE T	The filling a Form T-1 involving multiple surface owners, attach an additional		
Address 1: KNOX TR, JAMES	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: 370 12000 RD	county, and in the real estate property tax records of the county treasurer.		
City: MOUND VALLEY State: KS Zip: 67354 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catholic Country a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: certify that, pursuant to the Kansas Surface Owner Notice (Support Court of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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