KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 232314
Gas Gathering System:	Lease Name: Bussman, Ralph E
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): Arbuckle Dolomite
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	injection Zone(s).
Surface Pit Permit No.: 1509923453	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	7/13/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Tostee
New Operator's License No. <u>35341 ✓</u>	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA
211 N. Robinson, Suite 200	Oil / Gas Purchaser. Br Lifery Company
Oklahoma City, OK 73102	Date: 7/11/16 JUL 2 7 2016
Title: Vice President - Operations	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #1509923453 has been
noted, approved and duly recorded in the records of the Kansas Corporati	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in t	
is acknowledged a	sis acknowledged as
the new operator and may continue to inject fluids as authorized b	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Date:	Date:
· la a liv	PRODUCTION 11-29-2016 NOV 29 2016
DISTRICT	D: 1: 4
Mail to: Past Operator New Op	

Must Be Filed For All Wells

KDOR Lease	No.: 232314 V				
Lease Name:	Bussman, Ralph E		* Location:_N	IE SE 18-33S-18E	
Well No.	API No. (YR DRLD/PRE 67)	Footage from Secti (i.e. FSL = Feet from S	on Line outh Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
18-1	1509923453√	1980 FSL 510 FI	<u>EL</u>	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
		FSL/FNL FSL/FNL	FEL/FWL		
		FSL/FNL			- "OUITA
		FSL/FNL	FEL/FVVL		KCC MICHITY
,		FSL/FNL _	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FVYL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
OPERATOR: License # 35341 Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Labette
Address 2: Suite 200	Lease Name: Bussman, Ralph E Well #: 18-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
o Jim Allen	the lease below:
Phone: (_405) 606-7481 Fax: (_405) 606-7483 Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name: _BUSSMAN REV TR, ILENE T	SE — 🖈 🔊
Email Address: jim.allen@riverrockoperating.com	CHILL
CCM,	anla
KO,	CENED When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Surface Owner Information: Name: BUSSMAN REV TR, ILENE T	CENED When filing a Form T-1 involving multiple surface owners, attach an additional
Name: BUSSIVIAN REV TR, IEERE T	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
OH. MOUND VALLEY CHARLES 7 to 10/354 ±	
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and to tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat, or a separate plat may be submitted. The locations believed by the surface of the locations of the surface of the locations. The locations are sufface of the locations of the surface of the locations of the surface of the locations. The locations are sufface of the locations
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to be a select one of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted to the surface of the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted like a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the counter the second option, submit payment of the \$30.00 hard form and the associated Form C-1, Form CB-1, Form T-1, or Form the counter the second option of the second option.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The located: 1) a copy of the Form CB-1, the plat(s) required by this fax, and email address. The located: 1) a copy of the Form CB-1, the plat(s) required by this fax, and email address. The located: 1) a copy of the Form CB-1, the plat(s) required by this fax, and email address. The located: 1) a copy of the Form CB-1, the plat(s) required by this fax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and ad that I am being charged a \$30.00 handling fee, payable to the construction of the \$30.00 handling fee, payable to the construction of the \$30.00 handling fee.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-In CP-1 will be returned.