Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be sub	omitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224245		
Gas Gathering System:	Lease Name: Neely, Randall 4-1		
Saltwater Disposal Well - Permit No.:	NE_ SW_ NW_Sec. 4 Twp. 29S_ R. 18E_		
Spot Location: feet from N / S Line	<u> </u>		
feet from E / W Line	Legal Description of Lease: NE SW NW §4-T29S-R18E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): MISSISSIPPI		
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):		
** Side Two Must Be Completed.	nijecion zone(a).		
Surface Pit Permit No.: 1513325845	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13)1(4		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/13)16 Signature: 1/00 fee		
New Operator's License No35341	Contact Person: Jim Allen		
River Rock Operating LLC	Phone: 405-606-7481 KCC WICHIT		
New Operator's Name & Address: River Rock Operating, LLC			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 27 2016		
Oklahoma City, OK 73102	- Date: 7/12/16 RECEIVED		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of inject	tion authorization, surface pit permit #1513325845 has been		
	tion Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in	the above injection well(s) or pit permit.		
is acknowledged a	as is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
Tottle Tro	politicod by 1101.		
Date:	Date:		
Date:	Authorized Signature		
DISTRICT EPR /2/12/16	PRODUCTION 12-13-2016 UICLE 13 ZUTO		
Mail to: Past Operator New Op			

Must Be Filed For All Wells

KDOR Lease	No.: 224245					
* Lease Name: Neely, Randall 4-1			* Location:N	*Location: NE SW NW 4-29S-18E		
Well No.	ÄPI Ño: (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
4-1	1513325845	1664 FNL 900 FWL		Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
<u></u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
<u></u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		<u> </u>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	*		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

_FSL/FNL _____FEL/FWL

_FEL/FWL

_FEL/FWL

FEL/FWL

__FEL/FWL

__ FEL/FWL

__FEL/FWL

___ FEL/FWL

FSL/FNL _

_FSL/FNL __

_FSL/FNL __

_FSL/FNL _

FSL/FNL _

___FSL/FNL ___

FSL/FNL

KCC WICHITA

JUL 27 2016

RECEIVED

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlenf) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name River Rock Operating, LLC	
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Neely, Randall 4-1 Well #: 4-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person. Jim Allen	the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE SW NW §4-T29S-R18E
Email Address: jim.allen@riverrockoperating.com	P
"IICI"	.c
Phone: (405) 606-7481	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and onk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct t	/
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations Title: