062216_Ray_Flaharty_4_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232204
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: FLAHARTY, RAY L 4-1
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SW SE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells **	Production Zone(s): ARBUCKLE DOLOMITE
Field Name: Cherokee Basin Coal Area	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 15-099-23589	660
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
.	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343 🗸	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production	Phone: 405-600-7704
LLC, 210 Park Avenue, Suite 2750, OKC, OK 73102	21811/0
	Date:
Title: Stephen Monarty, Bankruptcy Trustee for Postrock Midcontinent Production	Signature: T/05 ten
2524	, a suicult
New Operator's License No. 35341 🗸	Contact Person: Jim Allen KCC WICHITA
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	D.D. France O.
Oklahoma City, OK 73102	Oil / Gas Purchaser: B.P. Energy Company RECEIVED Date: 18/8 / / /
Title: Vice president Operations	
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #15-099-23589has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
	and injuries.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	·
. necommended action:	permitted by No.:
Date:	
Authorized Signature,	Date:
DISTRICT EPR _///17/16 PI	RODUCTION IL TSAIL UNION 18 2016
Mail to: Past Operator New Operator	
	2 00000

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 232204					
* Lease Name:	FLAHARTY, RAY L 4-1		* Location:	SW SE SEC 4 35S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4-1	15-099-23589 /	Circle 660FSL FSL/FNL	Circle 1980FEL FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		TO
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	*AAAAA	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	11.11	
	-	FSL/FNL	FEL/FWL		
		FSL/ F NL	FEL/FWL		
		FSL/FNL	FEL/FWL	er for	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
					KCC WICHITA
					1111 6 7 6040
		FSL/FNL	FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating , LLC	SW_SE Sec. 4 Twp. 35 S. R. 18 X East West		
Address 1: 211 N. Robinson	County: Labette		
Address 2: Suite 200	Lease Name: FLAHARTY, RAY L. Well #: 4-1		
City: Oklahoma City State: OK 7in: 73102			
Contact Person: Jim Allen Phone: (405) 606-7481	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	MALITA		
Email Address:	WICHITA		
	2 7 2016		
Surface Owner Information:	ECEIVED		
Name: RAY L. FLAHARTY & RENA JOLENE FLAHARTY			
Address 1: 562 2000 ROAD	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City: COFFEEVILLE State: KS Zip: 67337 +	county, and in the real estate property tax records of the county treasurer.		
State: No Zip: 07007 +			
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
NCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to			