Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 227205 Vig
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N	/ S Line
feet from E	/ W Line Legal Description of Lease: SE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Neosho
Number of Injection Wells	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	A Injection Zone(s):
** Side Two Must Be Completed	
Surface Pit Permit No.:1513326412	feet from N / S Line of Section
(API No. if Drill Pit, WO or	
Type of Pit: Emergency Burn	Settling Haul-Off Workover Drilling
Past Operator's License No33343 V	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontine	nt Production LLC Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	$\frac{1}{2}$
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock M	Midcontinent Prod Signature: Thutte
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operatin	_ 17
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy JUL 27 2016
Oklahoma City, OK 73102	Date: 7/18/16 RECEIVED
Title: Vice President - Operations	Signature: RECLIVE
noted, approved and duly recorded in the records of the	r transfer of injection authorization, surface pit permit #1513326412 has been a Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation hership interest in the above injection well(s) or pit permit.
i	is acknowledged as is acknowledged as
the new operator and may continue to inject fluids	s as authorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action	on: permitted by No.:
Date	Date:
Date:	ure, Authorized Signature
DISTRICT EPR /2	/8/16 PRODUCTION 12-9-2016 UBFC 0 9 20 16
Mail to: Past Operator	New Operator District

Must Be Filed For All Wells

* Lease Name: Kepley, Robert A * Location: SE 18-28S-18E Well No. API No. Footage from Section Line Type of Well Well Status	KDOR Lease N	No.: 227205 V		_		
YR DRIDPRE 57)				* Location: _S	E 18-28S-18E	
FSLFNL FELFWL	Well No.					Well Status (PROD/TA'D/Abandoned)
FSLFNL FELFWL	18-1	1513326412	1946 FSL 565 FE	<u></u>	Gas	Producing
FSLFNL FELFWL			FSL/FNL	FEL/FWL		
FSUFNL FEUFWL			FSL/FNL	FEL/FWL		
FSUFNL FEUFWL			FSL/FNL	FEL/FWL		
FSUFNL FEUFWL			FSL/FNL	FEL/FWL		
FSLFNL FELFWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL FSL/FNL FSL/			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL KCC WICK FSL/FNL FEL/FWL JUL 27 2 FSL/FNL FEL/FWL RECEN FSL/FNL FEL/FWL FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL JUL 27 2 FSL/FNL FEL/FWL RECENT FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL JUL 27 2 FSL/FNL FEL/FWL RECENT FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL		- ····································
FSUFNL FELVEWL RECENT R			FSL/FNL	FEL/FWL		KCC MICH.
FSL/FNLFEL/FWL			FSL/FNL	FEL/FWL		JUL 27 2010
			FSL/FNL	FEL/FWL		
			 .			
FSL/FNLFEL/FWL						
FSL/FNLFEL/FWL						

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NW-SE-NE-SE Sec. 18 Twp. 28S S. R. 18E 🕱 East West
Address 1: 211 North Robinson	County: Neosho
Address 2: Suite 200	Lease Name: Kepley, Robert A Well #: 18-1
Oklahoma City State: OK Zin. 73102	It filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SE
Phone: (400) 000-7401 Fax: (100) 500 1.00	
Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name: _KEPLEY ENTERPRISES LLC Address 1:	WITA.
Address 1:	county, and in the real estate property tax records of the county treasurer.
City: CHANOTE State: NO Zip. 30720 7	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and s. tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to be subject one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It tice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It is a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and
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